

9/1/51 - Well shut down

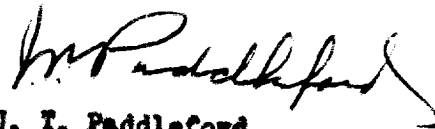
9/2/51 - Well shut down

9/3/51 - Well shut down

9/4/51 - En route to Hobbs via plane

9/5/51 - Rigged up pulling unit, picked up tubing and re-engaged back-off joint. Tested well through tubing and casing and found packer to be holding. Well flowing through tubing estimated at rate of 2-3 B.O.P.H. through 1/8" choke. Tubing flow pressure 150#. Casing pressure stabilized at 1200#. No leakage of Yates gas evident. El Paso at well testing gas at 4:00 p.m. Dual completion work completed 4:00 p.m.

9/6/51 - En route to Oklahoma City via plane



J. T. Paddleford
Geological Engineer

JTP/rm

8/1/51 - Well shut down

8/2/51 - Well shut down

8/3/51 - Well shut down

8/4/51 - En route to Hobbs via plane

8/5/51 - Rigged up pulling unit, picked up tubing and re-engaged back-off joint. Tested well through tubing and casing and found packer to be holding. Well flowing through tubing estimated at rate of 2-3 B.O.D. through 1 1/2" choke. Tubing flow pressure 150#. Casing pressure established at 1300#. No leakage of latex gas evident. El Paso at well testing was at 4:00 p.m. Well completion work completed 4:00 p.m.

8/6/51 - En route to Oklahoma City via plane

J. F. Bradford
Geological Engineer

11/2/51