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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator Gruy Petroleum Management Co.		Pool Jalmat; Tan-Yates-7 RVRS (Pro Gas)		County Lea												
Address P. O. Box 140907, Irving, TX 75014-0907		TYPE OF TEST - (X)		Scheduled <input checked="" type="checkbox"/> Special <input type="checkbox"/>												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	SIZE OF TEST	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	Completion <input type="checkbox"/>			Special <input type="checkbox"/>		
		U	S	T							R	WATER BBL.S.	PROD. DURING TEST GRAV. OIL BBL.S.		GAS M.C.F.	GAS - OIL RATIO CU./FT/BBL.
E E JACK	1	E	08	24	37	06/11/98	F		39		24	0	0	0	33	0
E E JACK	5	D	08	24	37	06/11/98	P		55		24	0	0	0	193	0

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Susan Morse

SUSAN MORSE, PRODUCTION ANALYST

Printed name and title

JUNE 23, 1998

Date

(972) 401 - 3111
Telephone No.