

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>Water Injection</u>	7. Unit Agreement Name <u>Myers Langlie-Mattix Unit</u>
2. Name of Operator <u>Skelly Oil Company</u>	8. Farm or Lease Name <u>Myers Langlie-Mattix Unit</u>
3. Address of Operator <u>P. O. Box 1351, Midland, Texas 79701</u>	9. Well No. <u>194</u>
4. Location of Well UNIT LETTER <u>A</u> . <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat <u>Langlie-Mattix</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3277' KB</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Converted to Water Injection</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig April 15, 1976. Pulled rods and tubing.
- Cleaned out 3600-3605'.
- Set 113 joints (3535') 2-3/8" OD Salta lined injection tubing and packer at 3454'.
- Returned well to active status April 24, 1976, injecting water thru Langlie-Mattix perms. 3505-3554' at the rate of 500 bbls. water per day on vacuum.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow	D. R. Crow	TITLE	Lead Clerk	DATE	7-21-76
APPROVED BY		TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:					

RECEIVED

JUL 23 1976

OIL CONSERVATION COMM.
HOBBS, H. M.