## DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C -104 INTA FE Supersedes Old C-104 and C-1 REQUEST FOR ALLOWABLE -Effective 1-1-65 ILE AND S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE **IRANSPORTER** GAS OPERATOR PRORATION OFFICE Operator Skelly Oil Company P. O. Box 1351, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) Formerly: Austral Oil Change in Transporter of: Company, Inc., Sinclair Carter Recompletion Oil Dry Gas Well No. 1 Change in Ownership Casinghead Gas Condensate Effective date of unitization 2 -1-74 If change of ownership give name Austral Oil Company, Inc., P. O. Box 259, Lamesa, Texas 79331 II. DESCRIPTION OF WELL AND LEASE : /ell No. | Pool Name, Including Formation Langlie Kind of Lease Lease No. Myers Langlie-Mattix Unit 194 State, Federal or Fee Mattix Seven Rivers Queen Location 660 Feet From The North Line and 330 Feet From The East Line of Section Township 245 37E , NMPM, Range Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate Texas-New Mexico Pipe LIne Company P. O. Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) or Dry Gas \_\_\_ Name of Authorized Transporter of Casinghead Gas X P. O. Box 1492, El Paso, Texas 79999 Is gas actually connected? When El Paso Natural Gas Company Unit Twp. P.ge. If well produces oil or liquids, 24S give location of tanks. 9 137E Yes 10-1-56 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Workover Same Res'y, Diff. Res'y Oil Well New Well Deepen Plug Back Designate Type of Completion -(X)Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tasks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Water - Bble. **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED\_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE .

(Signature) Leland Franz

District Production Manager

(Date)

(Title)

February 1, 1974

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1811.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply