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"COBD OF DEILL-STEM AND SPECIAL TER

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

				TOOLS	USED		
Rot	ary tools w	ere used fromQ	feet to	3606-TD	feet, and from		feet tofeet.
Cał	ole tools we	re used from	feet to		feet, and from		feet tofeet.
				PRODU	TION		
Put	to Produci	ng July 21, 1	956	, 19			
on	L WELL:	The production during	g the first 24 hou	rs was	barrels	of liq	uid of which
		was oil;	was en	nulsion;	water; an	d	% was sediment. A.P.I.
		Gravity	1				
GA	S WELL:				M.C.F. plus		barrels of
		liquid Hydrocarbon. S					
Le	ngth of Tir	ne Shut in					
					FORMANCE WITH G	EOGI	RAPHICAL SECTION OF STATE):
			eastern New M				Northwestern New Mexico
Т.	Anhy	1060	Т.	Devonian		T.	Ojo Alamo
T.	Salt	1180	т.	Silurian		Τ.	Kirtland-Fruitland
B.	Salt	2340	т.	Montoya		т.	Farmington
Т.	Yates	2650		Simpson	· · · · · · · · · · · · · · · · · · ·	т.	Pictured Cliffs
Т.	7 Rivers		Т.	МсКее		Т.	Menefee
Т.	Queen	3375	T .	Ellenburger		T.	Point Lookout
т	Gravhurg		Т.	Gr. Wash		Т.	Mancos

Т.	Anhy	Т.	Devonian	Т.	Ojo Alamo
Т.	Salt1180	T.	Silurian	Т.	Kirtland-Fruitland
B .	Salt	Т.	Montoya	Т.	Farmington
Τ.	Yates	Т.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	Т.	McKee	Т.	Menefee
Т.	Queen	Т.	Ellenburger	Т.	Point Lookout
T.	Grayburg	Т.	Gr. Wash	Т.	Mancos
Т.	San Andres	Т.	Granite	Т.	Dakota
Т.	Glorieta	Τ.			Morrison
Т.	Drinkard	т.		Т.	Penn
	Tubbs			Т.	······
T.	Abo	Т.		T.	
Т.	Penn	Т.		Т.	
Т.	Miss	Т.		Т.	
			TODIATION DECODD		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
• 180 850 1060 1180 2380 3375 3606	180 850 1060 1180 2380 3375 3606	180 670 210 120 120 995 231	Caliche and Water Sand Red Bed Red Beds and Sand Anhydrite Salt Anhydrite and Lime Lime and Sand TOTAL DEPTH				
J							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	W. K. Byrow
	Jal 1.11

Hobbs, New.	Mexico	July 23,	1956
· · · · ·			(Date)

Address.	1000	North	Dal	Pa so ,	Hobbs,	New	Hexico
Position	or Title.	O	fic	• MgT.			