

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Orig & 4 CC—OCC
1 CC—Sinclair
1 CC—File

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

W. K. BYROM, 1000 North Dal Paso, Hobbs, New Mexico
(Company or Operator)SINCLAIR-CARTER
(Lease)

Well No. 1, in NE 1/4 of NE 1/4, of Sec. 9, T. 24-S, R. 37-E, NMPM.

Langlie-Mattix

Pool,

Lea

County.

Well is 660 feet from North line and 330 feet from East line

of Section 9. If State Land the Oil and Gas Lease No. is Patented

Drilling Commenced July 1, 1956. Drilling was Completed July 21, 1956

Name of Drilling Contractor Velma Petroleum Corporation

Address P. O. Box 1955, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 3505 to 3510	No. 4, from to
No. 2, from 3519 to 3531	No. 5, from to
No. 3, from 3546 to 3554	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 190 to 190 feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	20#	New	220				
5-1/2	14#	New	3605				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13	10-3/4	220	200			
8 1/4	5-1/2	3605	300			
	2" Tubing	3537				

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand Frac—20,000 gallons heavy oil and 20,000# sand.

Result of Production Stimulation Raised production from No Production to 54 barrels per day.

Depth Cleaned Out.

CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3606-TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 21, 1956, 19

OIL WELL: The production during the first 24 hours was 54 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 40-7

GAS WELL: The production during the first 24 hours was None M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1060	T. Devonian	T. Ojo Alamo
T. Salt 1180	T. Silurian	T. Kirtland-Fruitland
B. Salt 2380	T. Montoya	T. Farmington
T. Yates 2650	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3375	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	180	180	Caliche and Water Sand				
180	850	670	Red Bed				
850	1060	210	Red Beds and Sand				
1060	1180	120	Anhydrite				
1180	2380	1200	Salt				
2380	3375	995	Anhydrite and Lime				
3375	3606	231	Lime and Sand				
3606			TOTAL DEPTH				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Hobbs, New Mexico July 23, 1956 (Date)
Address 1000 North Dal Paso, Hobbs, New Mexico
Position or Title Office Mgr.

Company or Operator W. K. Byron
Name Bob E. Thompson