

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-70

1. Indicate Type of Lease	
State ☐	Fee ☒
2. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.

☒ GAS WELL ☐ OTHER

7. Unit Agreement Name
Myers Langlie Mattix Unit

8. Farm or Lease Name

EXACO PRODUCING INC.

9. Well No. 195

P.O. BOX 728, HOBBS, N.M. 88240

10. Field and Foot, or Wildcat
Langlie Mattix 7-Riv. Quee

11. Location of Well
B 660 FEET FROM THE North LINE AND 1980 FEET FROM
East LINE, SECTION 9 TOWNSHIP 24S RANGE 37E, EMPH.

15. Elevation (Show whether DF, RT, GR, etc.)
3306' DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
PLUG AND ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
ALTER CASING ☐	OTHER ☒ Repair csg leak	CASING TEST AND CEMENT JOB ☐	OTHER ☐

1. Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)
SEE RULE 1103.

1. MIRU pulling unit and pull 5/8" rods and pump from 3582'.
2. Install BOP and pull 2 3/8" tubing from 3598'.
3. RIH w/workstring, pkr and RBP (5 1/2" csg) and locate csg leak.
4. Establish the inj. rate out of the 5 1/2"-8 5/8" csg annulus using produced water if possible.
5. POOH w/workstring, pkr and RBP.
6. If necessary, perf 5 1/2" csg at leak w/2 holes using a 4" csg gun to establish rate. If leak is found above 1250', perf 5 1/2" csg at 1250'.
7. RIH w/CIBP and set at 3425'.
8. POOH w/workstring.
9. RIH w/5 1/2" cmt ret and set the ret at + 150' above the csg leak.
10. Circ. class H cmt to the surf through the 5 1/2" csg leak. (Approx. 300 sx 1579' to surf).
11. Sting out of the ret and circ out the excess cmt.
12. POOH w/workstring.
13. WOC for 24 hours.
14. RIH w/workstring and 4 1/2" bit and drill out ret and cmt to the CIBP.
15. Close the BOP and pressure test the cmt job to 500 PSI through the bit, if necessary, re-squeeze. (OTHER SIDE, PLEASE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

DATE Dist. Opr. Mar.

DATE 3/20/85

6. Drill out the CIBP and tag fill.
7. Clean out to TD. (3608')
8. POOH w/workstring and bit.
9. RIH w/workstring and 5 1/2" pkr and set the pkr at 3460'.
10. Acidize open hole section (3519'-3608') w/4000 gal 15% NEFE HCL acid containing 3% checker-sol (110 gal) and rock salt for diversion, acidize at 3-6 BPM and at a maximum pressure of 4500 psi.
1. Flow and/or swab back load.
2. POOH w/workstring and pkr.
3. RIH w/production equipment and return the well to production.

RECEIVED
SEP 26 1985
HOBBS O.C.D. OFFICE