NO. OF COPIES RECEIVED	<i></i> .		·			
DISTRIBUTION	NEWM		NSERVATION COMMISSION	11() BB Form C-104 Suppresedes O	14 C 104 and C 110	
SANTA FE		REQUEST F	OR ALLOWABLE	h Effective Fi	65	
FILE			AND	AL GAS 15	<sup>U.</sup> C. C	
U.S.G.S.	AUTHORIZAT	ION TO TRA	SPORT OIL AND NATUR	AL GAS TU / 49 B		
TRANSPORTER 01L				DEC 15   43 P	<b>* '</b> 65	
GAS						
PRORATION OFFICE				·		
Operator	This and and a		Town and some Shart and	I Multo Anno ante		
Continental-Ensco Com Address						
c/o Oil Reports & Gas Reason(s) for filing (Check proper box,		763, Hobbi	<b>9, New Marico</b> Other (Please explain	2)		
	Change in Transpo	rter of:				
Recompletion		Dry Gas				
Change in Ownership	Casinghead Gas	Condens				
If change of ownership give name and address of previous owner	Velma Petrolen	m Corporat	tion, Box 1955, Hobb	s, New Mexico	<u></u>	
I. DESCRIPTION OF WELL AND		Il No.   Pool Nam	e, Including Formation	Kind of Lease		
Fowler Hare "A"			nglie Mattix	State, Federal or Fed	· Fee	
Location Unit Letter <b>B</b> ; 6	60 Feet From The_	North Line	and <b>1980</b> Feet	From The East		
	vnship 24 S	Range	37 E , NMPM,	Lea	County	
I. DESIGNATION OF TRANSPORT	Condensat		Address (Give address to which		to be sent)	
Texas-New Mexico Pipe			Box 1510, Midland, Address (Give address to which		to be senti	
Name of Authorized Transporter of Car <b>KI Paso Natural Gas C</b>		ry Gas 🗔	Box 1384, Jal, Ner		i id de sevij	
TIGO NEOUTT GEO	Unit Sec. Tv	/p. Rge.	Is gas actually connected?	When		
If well produces oll or liquids, give location of tanks,		24 S 37 E	•	11/55		
If this production is commingled wi	th that from any other	lease or pool, (	rive commingling order numbe	271		
COMPLETION DATA	Oil Well	Qas Well	New Well Werkever Deer	en Plug Back Same R	es'y, Diff, Res'y,	
Designate Type of Completion	$\operatorname{on} = (\mathbf{X})$	1	-			
Date Spudded	Date Compl. Ready to Prod.		Total Depth	P.B.T.D.		
Peol	Name of Producing Formation		Tep Oil/Gas Pay Tubing Depth			
Perforgilans			Depth Casing Shoe			
HOLE SIZE	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE		DEPTH SET	SACKS C	SACKS CEMENT	
			<u> </u>			
Y. TEST DATA AND REQUEST F	OR ALLOWABLE	(Test must be al	ter recovery of total volume of le	and ail and must be equal to a	r exceed top allow.	
OIL WELL Date First New Oil Run To Tanks	Date of Test	able for this de	ath or be for full 24 hours) Producing Method (Flow, pump,			
Date Liter New Att Linu 18 Laura			- reducing method (r row, pamp,	800 000 0000		
Length of Test	Tubing Pressure		Casing Pressure	Cheke Size	Cheke Size	
Actual Prod. During Test	Oil=Bels.		Water=Bels,	Ges = MCF	Ges=MCF	
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test		Bbls, Condensate/MMCF	Gravity of Condensa	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure	Choke Size		
I. CERTIFICATE OF COMPLIAN	⊥ CE		OIL CONSI		ON	
				124 12 - 22 - 22 - 22 - 22 - 22 - 22 - 22 -		
I hereby certify that the rules and	regulations of the Oil	Conservation	APPROVED		., 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			84			
·		-	TITLE			
				· · · · · · · · · · · · · · · · · · ·		
M. L. Smith (Signature)				ed in compliance with RU		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
			tests taken on the well in	accordance with RULE 1	11.	
Agent (T	ile)		All sections of this for able on new and recomple	orm must be filled out comp ted wells.	pletely for allow-	
December 15, 1965			Fill out Sections I.	II. III. and VI only for ch	anges of owner,	
	ate)		well name or number, or tre	anaporten of other such cha	age of condition.	
	· .		Beparate Forms C=10 completed wells.	4 must be filed for each	peel in multiply	