		$\sim$		- <sup></sup>	(Bayered 7/1/19) (Perm C-105)
		10 aut 1	1 8 MB227/200 2017 00022		861031
		1428	MEXICO OIL CONS	4	
		IIPIIr/	Semion Fe,	New Mexico HOBBS	OFFICE OCC
		- LIUP	41 L	1955 ALIG	15 M to : 40
			WELL I	RECORD <sup>1955</sup> AUG	15 /01 10.45
		Mail to District (	Office, Oil Conservation Co	mission, to which Form	C-101 was sent not
		later than twenty	days after completion of we . Submit in QUINTUPLIC	Il. Follow instructions in	Rules and Regulations
AREA 64	0 ACRES		. Junits in goarronad		· · · · · · · · · · · · · · · · · · ·
LOCATE WELL	L CORRECTLY		Fund.or Los		
	(Company or Operato	P)	Poder Ig	(14099)	
Well No.	in <b>in</b>	/4 of	Sec		NMPM.
			Pool,		
Well is	feet from	Rest	line and	feet from	line
			s Lesse No. is		
			Drilling was Completed		
			ing, Nov. Handan		
			The iz	nformation given is to be	kept confidential until
£ %.	•••••••••••••••	, 19		、	· ·
- · · · ·			NDS OR ZONES		
	9703				
No. 2, from			No. 5, from		
No. 3, from	<b>3515</b> to		No. 6, from	to	**************************************
		¥7.			
Include data on rate	of water inflow and el			-	
		. 11			
-		**	LEGIBL		
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				·····	•.
No. 4, from		to		feet	****
		CAS	ING BECORD		

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOR	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
1 5/1	38		N NUJY				Surface
51/1	14	<b>Xerr</b>	3039	Links			OLL Starting
							·

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BACKS OF CEMENT	METROD USED	MUD Gravity	AMOUNT OF MUD USED
11.	1 1/1-		1,90			
77/1	511	3335	800			
D.	V. Seel		150	Helliberten		
					]	

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Sand From - 20,000 Sand and 20,000 gallous oil. Opun hale - 3530 to 3662.

Result of Production Stimulation

....Depth Cleaned Out.....

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## OORD OF DRILL-STEM AND SPECIAL TI

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

	le more mad from	feet to	feet and	from		feet to	for	
		feet to						
		•	DUCTION					
	. Ang	met 8. g						
ut to Pro	ducing	, 19						
DIL WEI	L: The production	during the first 24 hours was		bar	rels of liqu	id of which		
	was oil.	% was emulsion;		% water	: and	% was	sediment. A.P	
		353			, <b></b>			
GAS WEI	L: The production	during the first 24 hours was	N	I.C.F. pl	us		barrels	
	liquid Hydrocar	bon. Shut in Pressurel	bs.					
Length of	Time Shut in							
-				-	r anoan	ADTICAL STORION		
PLE/	ASE INDICATE BE	LOW FORMATION TOPS (IN CO Southeastern New Mexico	INFORMANC		I GEOGRA	Northwestern Ne		
т аь.:					T. (	Ojo Alamo		
•						Kirtland-Fruitland		
						Farmington		
r. Yates	2750	T. Simpson				Pictured Cliffs		
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		FORMAT	ION RECO	RD				
From	To Thickness	Formation	From	То	Thickness in Feet	Forma	tion	
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	Velas :	wherehow Corporation	Address Address Address
Nama	I. A.	Cottingham	Position or Title