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J.S.G.S.	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - A (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. Oil <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Water Injection Well</p>		<p>5. State Oil & Gas Lease No. -----</p>
<p>Name of Operator Skelly Oil Company</p>		<p>7. Unit Agreement Name Myers Langlie-Mattix Unit</p>
<p>Address of Operator P. O. Box 1351 Midland, Texas 79701</p>		<p>8. Farm or Lease Name Myers Langlie-Mattix Unit</p>
<p>Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 2010 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 24S RANGE 37E N.M.P.M.</p>		<p>9. Well No. 196</p>
<p>15. Elevation (Show whether DE, RT, GR, etc.) 3298' KB</p>		<p>10. Field and Pool, or Wildcat Langlie-Mattix</p>
<p>12. County Lea</p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER Convert to Water Injection <input checked="" type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in workover rig September 4, 1976. Pulled rods and tubing.
- 2) Cleaned out 3564-3595' TD.
- 3) Set 107 joints (3395') 2-3/4" OD Salta lined injection tubing and packer at 3406'. Loaded tubing - casing annulus with treated water.
- 4) Well is shut down waiting to inject water thru Langlie-Mattix open hole 3525-3595'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<p>(signed) D. R. Crow</p>	<p>D. R. Crow</p>	<p>TITLE Lead Clerk</p>	<p>DATE 9-13-76</p>
<p>APPROVED BY Jerry Carson</p>	<p>Dan L. Sager</p>	<p>TITLE</p>	<p>DATE SEP 20 1976</p>

CONDITIONS OF APPROVAL, IF ANY: