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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No. - - - -</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well</p> <p>2. Name of Operator Skelly Oil Company</p> <p>3. Address of Operator P. O. Box 1351, Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 2010 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 248 RANGE 37E NMPM.</p>		<p>7. Unit Agreement Name Myers Langlie-Mattix Unit</p> <p>8. Farm or Lease Name Myers Langlie-Mattix Unit</p> <p>9. Well No. 196</p> <p>10. Field and Pool, or Wildcat Langlie-Mattix</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3298' KB</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Convert to Water Injection <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig. Pull rods and tubing.
- 2) Clean out to 3595' TD.
- 3) Set plastic lined injection tubing and packer at ⁺3475'.
- 4) Return well to active status injecting water thru Langlie-Mattix open hole 3525-3595'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **D. R. Crow** TITLE **Lead Clerk** DATE **3-3-76**

APPROVED BY **John Ruyman** Geologist TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: