DISTRIBUTION NEW MEXICO OIL. CONSERVATION COMMISSION Form C-104 INTA FE REQUEST-FOR ALLOWABLE ---Supersedes Old C-104 and C-11 Effective 1-1-65 ILE AND s.G.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE OIL IRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Skelly Oil Company Address P. 0. Box 1351, Midland, Texas 79701 Other (Please explain) Formerly: Continental -Reason(s) for filing (Check proper box) Change in Transporter of: Emsco Company, Fowler Hair Well No. 1 Recompletion Oil Dry Gas Change in Ownership X Casinghead Gas Condensate Effective date of unitization 2-1-74 If change of ownership give name Continental-Emsco Company, Peoples Bank Bldg., Tyler, Texas and address of previous owner II. DESCRIPTION OF WELL AND LEASE Tell No. | Pool Name, Including Formation Langlie Kind of Lease Lease No. 196 State, Federal or Fee Myers Langlie-Mattix Unit Fee Mattix Seven Rivers Queen Location 1980 20/0 660 North West Feet From The Unit Letter Feet From The Township 245 Range 37E NMPM, Line of Section Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X Address (Give address to which approved copy of this form is to be sent) or Condensate Texas-New Mexico Pipeline Company P. O. Box 1510, Midland, Texas 79701 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 1492, El Paso, Texas Unit Is gas actually connected? Twp. Rge. Sec. If well produces oil or liquids, give location of tanks. 1 9 245 37E Yes ' C If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back | Same Res'v. Diff. Res'v Designate Type of Completion -(X)Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbis. Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY. TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Leland Franz District Production Manager All sections of this form must be filled out completely for allow-

able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply

(Title)

(Date)

February 15, 1974