• •		NEW MEXIC	CO OIL CO						FORM C-103 (Rev 3-55)
		(Submit to appropri	iate Districi	t Office as	per Con	mission R	ule 1106)		
Name of Company		etroleum Corp	··	Addre		1	955, Hobb	<b>5.</b> X(	ev Mexico
Lease Fouler H				Unit Letter	Section	Township		Ran	
Date Work Performed	11/20	Pool				County			
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Beginning Drillin	g Operatio		ing Test and	the second s			Explain):		
] Plugging			nedial Work	joi			Laplum).		
etailed account of wo	rk done n	•••		and and ray	aulta alta	: 1		·····	
Vitnessed by J. (	C. McCo	<u>у</u>	Position <b>Svit</b>	tcher		Company V	elma Petro	leur	Corporation
	C. McCo	y Fill in belo	Swit	MEDIAL	ORK RE	۷		) eur	Corporation
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J. ( F Elev. ubing Diameter erforated Interval(s)		FILL IN BELC	Swit OW FOR RE ORIGIN	MEDIAL W AL WELL D Oil Strip	VORK RE	PORTS O	NLY Interval	Co	mpletion Date
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