



AREA 640 ACRES
LOCATE WELL CORRECTLY

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Valera Petroleum Corporation
(Company or Operator)

Parish, La.
(Lease)

Well No. 1, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 9, T. 24S, R. 17E, NMPM.
Langile Hobbs Pool, 100 County.

Well is 2820 feet from West line and 640 feet from North line
of Section 9. If State Land the Oil and Gas Lease No. is Estimated

Drilling Commenced July 1, 1955. Drilling was Completed July 13, 1955.

Name of Drilling Contractor Company No. 1

Address Box 1075, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3897 B.F. The information given is to be kept confidential until
_____, 19____.

OIL SANDS OR ZONES

No. 1, from 2716 to 2775 No. 4, from 3006 to 3095
No. 2, from 2845 to 2870 No. 5, from _____ to _____
No. 3, from 3100 to 3100 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data _____ to which water rose in hole.

No. 1, from ILLEGIBLE feet.
No. 2, from ILLEGIBLE feet.
No. 3, from _____ feet.
No. 4, from _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8 5/8</u>	<u>200</u>	<u>New</u>	<u>240'</u>	<u>Open</u>			<u>Surface Casing</u>
<u>5 1/2</u>	<u>140</u>	<u>New</u>	<u>350'</u>	<u>Ball-Burner</u>		<u>None</u>	<u>Oil String</u>
				<u>Pusher</u>			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12 1/4</u>	<u>8 5/8</u>	<u>240'</u>	<u>100</u>	<u>Pump</u>	<u>8 1/2</u>	<u>20 sacks</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>350'</u>	<u>200</u>	<u>Pump</u>	<u>10.5</u>	<u>15 sacks and Native</u>
<u>3 V 7/8</u>	<u>3 1/2</u>	<u>1100</u>	<u>200</u>	<u>Pump</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand Free - 20,000' Sand and 20,000 gallons Oil - Open hole - 350' to 3095

Result of Production Stimulation No test prior to Free.

Depth Cleaned Out _____

CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1000 feet, and from 1000 feet to 1000 feet.
Cable tools were used from 0 feet to 1000 feet, and from 1000 feet to 1000 feet.

PRODUCTION

Put to Producing July 24, 1935

OIL WELL: The production during the first 24 hours was 100 barrels of liquid of which 100% was oil; 0% was emulsion; 0% water; and 0% was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1100	T. Devonian	
T. Salt	1000	T. Silurian	
B. Salt	1000	T. Montoya	
T. Yates	1000	T. Simpson	
T. 7 Rivers	1000	T. McKee	
T. Ocean	1000	T. Ellenburger	
T. Grayburg	1000	T. Gr. Wash	
T. San Andres		T. Granite	
T. Glorieta		T.	
T. Drinkard		T.	
T. Tubbs		T.	
T. Abo		T.	
T. Penn		T.	
T. Miss		T.	
		T. Ojo Alamo	
		T. Kirtland-Fruitland	
		T. Farmington	
		T. Pictured Cliffs	
		T. Menefee	
		T. Point Lookout	
		T. Mancos	
		T. Dakota	
		T. Morrison	
		T. Penn	
		T.	
		T.	
		T.	
		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	26	26	Red Bed				
26	117	91	Red Bed and Shale				
117	117	0	Red Bed and Sandstone				
117	117	0	Salt and Sandstone				
117	117	0	Sandstone and Gyp				
117	117	0	Sandstone and Limestone				
117	117	0	Limestone and Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **Valero Petroleum Corporation** Address **Box 2055, Lubbock, New Mexico** (Date) **July 24, 1935**
Name **J. D. Cunningham** Position or Title **Secretary-Treasurer**