

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|                              |                                                                        |
|------------------------------|------------------------------------------------------------------------|
| WELL API NO.                 | 30-025-11069                                                           |
| 5. Indicate Type of Lease    | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |                                                                        |

|                                                                                                                                                                                                        |                                                                             |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) |                                                                             |
| 1. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                      | 7. Lease Name or Unit Agreement Name<br>Myers Langlie Mattix Unit<br>011007 |
| 2. Name of Operator<br>OXY USA Inc.<br>16696                                                                                                                                                           | 8. Well No.<br>219                                                          |
| 3. Address of Operator<br>P.O. Box 50250 Midland, TX 79710-0250                                                                                                                                        | 9. Pool name or Wildcat<br>Langlie Mattix 7 Rvr 0-G<br>037240               |
| 4. Well Location<br>Unit Letter F : 1650 Feet From The North Line and 1650 Feet From The West Line<br>Section 9 Township 24S Range 37E NMPM Lea County                                                 | 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3278'                 |

|                                                                               |                                                     |
|-------------------------------------------------------------------------------|-----------------------------------------------------|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data |                                                     |
| NOTICE OF INTENTION TO:                                                       | SUBSEQUENT REPORT OF:                               |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                                | REMEDIAL WORK <input type="checkbox"/>              |
| TEMPORARILY ABANDON <input type="checkbox"/>                                  | ALTERING CASING <input type="checkbox"/>            |
| PULL OR ALTER CASING <input type="checkbox"/>                                 | COMMENCE DRILLING OPNS. <input type="checkbox"/>    |
| OTHER: <input type="checkbox"/>                                               | PLUG AND ABANDONMENT <input type="checkbox"/>       |
|                                                                               | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
|                                                                               | OTHER: <input type="checkbox"/>                     |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD-3640' OH-3138-3640'

10-3/4" CSG @ 258' W/ 300sx, TOC-CIRC  
5-1/2" CSG @ 3138' W/ 350sx, TOC-543'-CALC

PUMP 10#MLF BETWEEN PLUGS

1. CIBP @ 3088', BAIL 10sx CMT TO 3013'.  
2. M&P 35sx CMT FROM 2760-2501'.  
3. M&P 25sx CMT FROM 1300-1115'.  
4. PERF & SQZ @ 300', M&P 140sx CMT, CIRC CMT TO SURF ON THE 5-1/2 X 10-3/4 ANNL & CMT INSIDE 5-1/2 TO 200'.  
5. 10sx SURFACE PLUG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Analyst DATE 7/2/98

TYPE OR PRINT NAME David Stewart

TELEPHONE NO. 9156855717

(This space for State Use)

APPROVED BY DAVID STEWART TITLE REGULATORY ANALYST DATE JUL 17 1998

CONDITIONS OF APPROVAL, IF ANY:

OXY USA INC. PROPOSED  
 L. S. LANGLEY MATIX UT #219  
 SEC 9 T24S R37E LEA NM

0.0 - 88.0' CEMENT PLUG 10sx

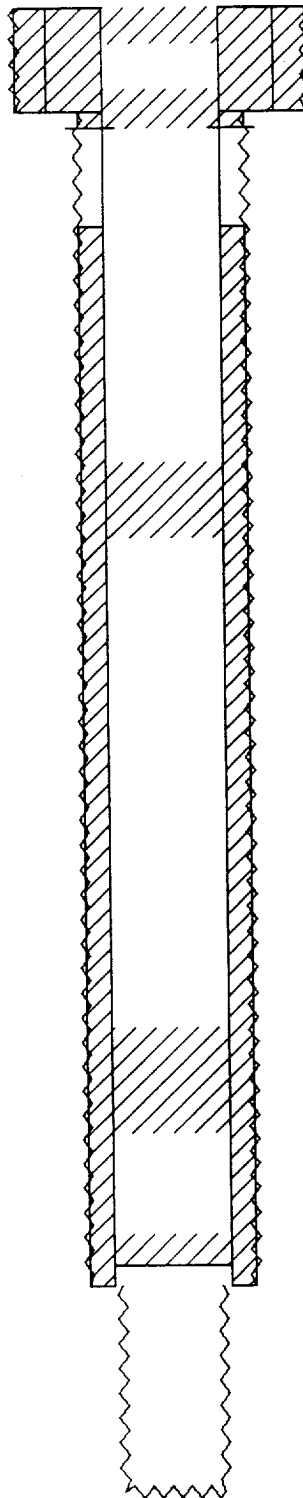
200.0 - 300.0' CEMENT PLUG 140sx

1115.0 - 1300.0' CEMENT PLUG 25sx

2501.0 - 2760.0' CEMENT PLUG 35sx

3013.0 - 3088.0' CEMENT PLUG 10sx

3088.0 - 3088.0' CIBP



0.0 - 258.0' 13 3/4" OD HOLE

0.0 - 258.0' CEMENT 300sx-CIRC

0.0 - 258.0' 10 3/4" OD SURF CSG

300.0 - 300.0' SQUEEZE PERFS

258.0 - 3138.0' 7 7/8" OD HOLE

543.0 - 3138.0' CEMENT 350sx-CALC

0.0 - 3138.0' 5 1/2" OD PROD CSG

3138.0 - 3640.0' 4 3/4" OD HOLE

TD: 3640'

