Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico rgy, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

4.		IO IN	4140E	ON I O	L AND NA	HUNAL G	AS				
Operator Texaco Exploration and Pro	Well API No. 30 025 11069										
Address	00000					· · · · · · · · · · · · · · · · · · ·				-	
P. O. Box 730 Hobbs, NM	88241-	0730			W 0.	(5)					
Reason(s) for Filing (Check proper box)		~	· ~		-	ner (Please expl	•	4- 701			
New Well	Oil	Change in	Dry G		E1	Eff.4-1-91 return oper to TPI, change to Sirgo an error. TPI name changed to TEPI 6-1-91					
Recompletion	u .	an energy to the transfer to the term of t									
If change of operator give name	Casinghea		Conde		531 Midia	ind, TX 75	2702	···	P		
II. DESCRIPTION OF WELL			1.0	. DOX U	oo i wiidie	iliu, IX 73	3102				
Lease Name	AND DE	Well No.	Pool N	Jame, Includ	ding Formation		Kind	of Lease		esse No.	
MYERS LANGLIE MATTIX UNIT 219 LANGLIE MAT						TIX 7 RVRS Q GRAYBURG State, Federal or Fee					
Location F	. 1650)	D. 45		ORTH	165	o _		WEST		
Chit Letter	Una Letter Line and Line and							eet From The WEST Line			
Section 9 Township	, 2	48	Range	37E	, N	мрм,	*	LEA		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil											
Name of Authorized Transporter of Oil Texas New Mexico Pipeline C						Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company						Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit	Unit Sec.		•	. Is gas actual	Is gas actually connected?		en ?			
If this production is commingled with that i			245		line onles num	YES	I	UN	KNOWN		
IV. COMPLETION DATA	ioni any ou	et touse of	poor, g	ve comming	bing older main		· · · · · · · · · · · · · · · · · · ·				
Designate Type of Completion -	· (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	ol. Ready to	y to Prod.		Total Depth	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>						
renormous						Depth Casing Shoe					
	7	UBING,	CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR A	HOW	RIF								
					t be equal to or	exceed ton all	muchle for this	s denth as he f	or full 24 hou	re l	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Press.	ıre		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
O A O TYPE Y					1	·····		<u> </u>			
GAS WELL	TY 12	N			16G- 7- 1			10 · · · · ·			
Actual Prod. Test - MCF/D Length of Test						Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
THE OPPINATION CONTRACTOR		001 =			 			<u> </u>			
VI. OPERATOR CERTIFICA				ICE	(DIL CON	ISERV	ATION I	אוופור	NI.	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION					
is true and complete to the best of my kr	owiedge an	d belief.			Date	Approve	d				
Ja Hear						Date Approved					
Signature J. A. Head Area Manager					By_	By Service Ser					
Printed Name			Title		11						
August 23, 1991		505/3	93-7 phone N								
				-	- 4						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.