State of New Mexico

Submit 5 copies to Appropriate District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

/gy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Sante Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator OXY USA INC.								W	ell API No.	30 025 11071	
Address P.O. BOX 5025	O MIDI AN	חוב איד חוב 10 דע דע	710					· · · · · · · · · · · · · · · · · · ·		002011071	
New Well		ange in Tran					П	ther (Please ex	mlain)		
Recompletion Oil Dry Gas											
Change in Operator	<u></u>	singhead Ga	25		Condensat	_					
If change of operator give name and	address					- 					
of previous operator	TE	XACO EX	PLORAT	ION & I	PRODUCTI	ON INC, P.O	. BOX 730, H	OBBS, NM 8	8240		
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name Well No. Pool Name, Inclu						Iding Formation Kind o			of Lease State, Federal or Fee Lease No.		
MYERS LANGLIE MATTIX I	229 LANGLIE MA			IGLIE MATTI	TIX 7 RVRS Q GRAYBURG FE			DERAL NM7488			
Location Unit Letter	К	: 19	80	Feet Fr	om The S	SOUTH Lin	e and 1980	Feet	From The V	VEST เ	_ine
Section <u>9</u>		То						NMPM			
				· · ·							 -
III. DESIGNATION OF TRAIN Name of Authorized Transporter		R OF OIL A				1					
SHUT-IN TA E	densate	Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporte	rof	Casinghe	ad Gas] '	Ory Gas	Address (Giv	e address to w	hich approved	copy of this for	m is to be sent)	
If Well Produces oil or liquid	Unit Sec. Twp. Rge			Rge.	Is gas actually connected? When?						
give locaton of tanks If this production is commingled	with that fro	ym any other	r lease or r	nool give	n commination	no	<u> </u>				
IV. COMPLETION DATA	will dian it	Arr arry Gares	i icasc ui j	pool, give	o commingini	y order numbe	·				
Designate Type of Comp	oletion - ()	K)	Oil W	ell	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded		Date Compl.	. Ready to	Prod.		Total Depth		<u> </u>	P.B.T.D	<u></u>	<u> </u>
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations						,			g wopui		
renorations									Depth Casing	Shoe	
		TUBING, CASING AND				CEMENTING RECORD					
HOLE SIZE		CASING and TUBING SIZE				DEPTH SET			SACKS CEMENT		
								<u> </u>			
						-					
V. TEST DATA AND REQU										-	
OIL WELL (Test mus Date First New Oil Run To Tank		covery of to		ne of loa	id oil and mu			p allowable for mp, gas lift, etc.		or be a full 24 h	ours.)
	<u>'</u>	J410 07 1081				Flouring M	suiod (Fiow, pu	imp, gas iitt, etc	5.)		
Length of Test	Tubing Pressure					Casing Pressure			Choke Size		
ctual Prod. During Test Oil - Bbls.					Water - Bbis.			Gas - MCF			
GAS WELL		-							J		
tual Prod. Test - MCF/D Length of Test						Bbls. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE						<u> </u>		-	1		
I hereby certify that the rules and re- Division have been complied with an is true and complete to the best of r	julations of the	e Oil Conserva ormation given and belief.	ntion							DIVISION	
ignature			d Mana			Date Approved			TRY JET OF SEXTON 4		
Euro ivariagei					Date Approved By ORIGINAL SIGNED BY JEEF Y SEXTON 4 By DISTRICT L SUPERVISOR						
1/6/	94	Title 685	-5600				<u>-</u> -	Blature.			
Date			phone No			Title_					
		. 416				H					

INSTRUCTIONS: This form is to be filed in compliance with rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only sections I, II, III, and IV for changes in operator, well name or number, transporter, or other such changes
- 4) Sepreate Form C-104 must be filed for each pool in multiply completed wells.