

Form 1605
(June 1990)

RECEIVED
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CAB AREA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 7488

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Myers / B / Federal / No. 12

9. API Well No.

30-025-11072

10. Field and Pool, or Exploratory Area

Fowler Upper Yeso

11. County or Parish, State

Lea, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company (713) 366-7213

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253-3092 Rm. 18.110

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

557' FSL X 557' FEL UNIT LETTER A

Section 9, T-24-S, R-37-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/27/94 DIG OUT CELLAR X MI X RUSUX LD RODS X RT X IB X PTG X LEFT 8 JTS
TBG IN HOLE X BOTTOM 2 JTS TBG BAD X RIH X BIT X SCRAPER X TBG
TO 5275' X DROP STANDING VALVE TO PRS TST TBG TO 1500 psi X OK X
PTG X FIN POH X RIH X 5 1/2" CIBP X 17# X CIBP SA 5225' (TOP PERF 5270')
X LOAD X TST X 600 psi X OK X CAP CIBP X 35' CMT X DISPLACE CSG X
10# GEL BRINE MUD X SPOT 25 SX CMT CLASS - C - FROM 4339' - 4520' X
SPOT 25 SX CMT PLUG CLASS - C - FROM 669' - 850' X POH X PERF 367' - 368'
X 4 SPF X CIRC BETWEEN 8 5/8" CSG X 5 1/2" CSG X PUMP 100 SX CLASS - C -
CMT DN 5 1/2" CSG (SURF TO 368') OUT PERF HOLE UP BETWEEN 8 5/8" X 5 1/2"
CSG X CIRC OUT 12 SX CMT X = 368' SURF PLUG X WOC X SDO N X
CUT OFF WELLHEAD X INSTALL PXA MARKER X CUT OFF ANCHORS X FILL IN
CELLAR X CLEAN LOCATION X RD X MOSU 9/30/94

Approved as to plugging of the well bore,
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed H. J. Black (H.J. BLACK)

Title Staff Business Analyst

Date 10-13-94

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

Title PETROLEUM ENGINEER

Approved by
Conditions of approval, if any:

Date 11/4/94

Kep