Formerit 9 BOX 1980 DEPARTMENT OF THE IN P. O. BOX 1980 DEPARTMENT OF LAND MANAG			NM-7488
SUNDRY NOTICES AND REPC (Do not use this form for proposals to drill or to deepen Use "APPLICATION FOR PERMIT-" for	or plug back to a	ELLS different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAS
OIL CAB WELL WELL OTHER 2. NAME OF OPERATOR			7. UNIT AGREEMENT NAME
AMOCO PRODUCTION COMPANY			8. FARM OR LEASE NAME
Post Office Box 68, Hobbs, New Mex			Myers B Federal R/A A 9. WBLL NO.
See also space 17 below.)	with any State requ	uirements.*	10. FIELD AND POOL, OR WILDCAT
557' FSL x 557' FEL, Sec. 9 (Unit	P, SE/4 SE/	(4)	Fowler Upper Yeso 11. SEC., T., B., M., OR BLK. AND BURVEY OR AREA
4. PERMIT NO. 15. ELEVATIONS (Show w	bether DF, RT, GR. et.	c.)	9-24-37 12. COUNTY OR PARISH 13. STATE
	RDB		lea NM
6. Check Appropriate Box To Indi	icate Nature of	Notice, Report, c	or Other Data
NOTICE OF INTENTION TO :			BEQUENT EMPORT OF:
TEST WITER SHUT-OFF PCLL OR ALTER CASING	₩ <i>4</i>	TER SHUT-OFF	BEPAIRING WELL X
BROOT OR ACIDIZE MULTIPLE COMPLETE		ACTURE TREATMENT	ALTEBING CASING
REPAIR WELL CHANGE PLANS		OOTING OR ACIDIZING	ABANDONMENT*
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Reference form 3160-5 approved 5/10/84	 pertinent details, a acce locations and n	and give pertipent da measured and true ve	toping for an markers and tones per
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