

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-7488	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Post Office Box 68, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 557' FSL x 557' FEL, Sec 9 (Unit P, SE/4 SE/4)		8. FARM OR LEASE NAME Myers B Federal R/A A	
14. PERMIT NO.		9. WELL NO. 12	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3266 RDB		10. FIELD AND POOL, OR WILDCAT Fowler Upper Yeso	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9/24/37	
		12. COUNTY OR PARISH Lea	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐

REPAIRING WELL ☒  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reference verbal approval Peter Chester BLM, R 4/12/84. Moved in service unit, pulled rods and pump, removed tree and installed BOP. Pulled tubing and seating nipple. Ran tailpipe, pkr., seating nipple, and tubing. Pkr. set at 5211 and tailpipe landed at 5303'. Ran pump in tracer survey. Established injection rate and pulled tbq. Dumped 1300# 10-20 sand down annulus. Ran wire line and tagged sand 5488. Pumped 3' CALSEAL. Ran cmt. ret. and set at 5332. Attempted to squeeze interval with 50 sx Class 'C' w/add. and 200 sx Class 'C', would not squeeze. Over displaced 25 BW and squeezed with 300 sx Class 'C' cmt. Reversed out 10 sxs and 540 sx below retainer. Pulled tbq, ran bit, drill collars, and tbq. Drilled out cmt. and cement retainer to 5611. Circulated clean and pulled tubing. Ran pkr. and 2 3/8" tbq., pkr. set at 5401'. Acidized the interval 5499-5568 with 2100 gal 15% NEFE HCl and 100 gal A-SOL G-15. Swabbed back load. Pulled tbq. and pkr., ran RBP and tbq. RBP set at 5425'. Pulled tbq. and ran GR/CCL 5420 x 5000'. Perfed 5270 - 78; 5283 - 94; 5296 - 5304; 5308 - 16'; 5332 - 44'; and 5366 - 82 w/4SPF. Ran tbq., pkr., and seating nipple. Pkr. set at 5091 and tailpipe landed at 5184'. Ran Gamma Ray and temperature survey. Pumped 6300 gal 15% HCl w/add. Flushed with 25 bbl 2% KCl fresh water. Ran after acid GR/Temp. Survey. Swabbed well, last 3 hrs. recovered 55 bbl new water. Pulled tbq., ran tbq. to 5100' and spotted 1600# sand. Pulled tbq., ran wire line top sand 5330 ft. from surface. Dumped 400# sand down annulus. Ran wire line and found top of sand to be 5300' from surface. Dumped

0+5 BLM,C 1-J.R.Barnett, Hou Rm 21.156 1-F.J.Nash, Hou Rm 4.206 1-GCC

18. I hereby certify that the foregoing is true and correct

SIGNED Gary C. Clark

TITLE Assistant Admin. Analyst

DATE 5/8/84

(This space for Federal or State office use)

APPROVED BY [Signature]  
CONDITIONS OF APPROVAL MAY 10 1984

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

Carlsbad NEW MEXICO

\*See Instructions on Reverse Side

CALSEAL and sand. Top of CALSEAL 5295'. Ran tbg. and cement retainer, set at 5150'. Squeezed perfs 5283 - 94 and 4270 - 78 with 230 sx Class 'C' cmt. 12 sx below cmt. retainer, 141 sx in perfs, and reversed out 77 sxs. Pulled tbg., ran bit and drill collars, tagged cmt. retainer at 5150'. Drilled out cement to 5425, pulled tbg. and laid down drill collars. Ran tubing and pkr., set at 5091 and began swab test. Currently swab testing.

RECEIVED

MAY 14 1984

O.C.D.  
HOBBS OFFICE