

UNITED STATES COPY TO O. C. C.
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P.O. Drawer "A", Levelland, TX 79336
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 557' FSL & 557' FEL, Sec 9
AT TOP PROD. INTERVAL: (Unit P, SE/4, SE/4)
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- | | | |
|----------------------|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
- (other) ☐

5. LEAS
NM-7488
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Myers B Federal R/A A
9. WELL NO.
12
10. FIELD OR WILDCAT NAME
Fowler Upper Yeso
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
9-24-37
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3266 RDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- Moved in service unit 2/16/79. Acidized perfs 5434'-5568' with 10,000 gal 15% NE acid. Ran tubing, rods, and pump. Pump tested well. Return to production.

RECEIVED

MAR 26 1979

**U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO**

OC-2/16/79
COMP-3/15/79
RPWO- 0 BOPD x 0 BWPD in 24 hrs
PAWO-10 BOPD x 220 BWPD in 24 hrs.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ray Cox TITLE Admin. Supervisor DATE March 22, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS,H
1-Houston
1-Susp
1-RWA

*See Instructions on Reverse Side

ACCEPTED FOR RECORD
MAR 26 1979
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED
APR 6 1970
OIL CONSERVATION COMM.
ROBBS. N. M.

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