محمد المراجع ال		~		
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DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
FILE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1. AND Effective 1-1-65		
U.S.G.S.	AUTH	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE		•		
TRANSPORTER GAS				
OPERATOR				
I. PROPATION OFFICE				· · · · · · · · · · · · · · · · · · ·
Operator Amoco Proc	uction Company	T		
Address	- NI NI 999/0			
	s, N. M. 88240			
Reason(s) for filing (Circk (n Transporter of:	Other (Please explain)/	e Armian Corp(Teuces)
Recompletion	Off	Dry Go		
Change in Ownership	Casinghe	oad Gas 🚺 Conder	nsate	
If change of ownership giv	aname			
and address of previous ow				
II. DESCRIPTION OF WEL	LAND LEASE			
Lease Name	Well No.	Fool Name, Including F		N M
Location	DRIAA 12	TOWLER UPPE	R ESO State, red	eral or Fee FED7488
Unit Letter P	557 Feet Fr	om The SOUTH_Lin	ne and 557 Feet Fro	The EAST
	,			
Line of Section 9	Township 24-	Contraction Contra	36-E, NMPM, L	EA County
II. DESIGNATION OF TRA	NSPORTER OF GIL	AND NATURAL GA	AS	
Nerre of Authorized Transpo	ter of Oil or C	Condensate		proved copy of this form is to be sent)
IEXAS-NEW []	EXICO HPE	LINE or Dry Gas	and a second	ND EXAS
F. Deen Marson	TURAL GAS		Roy 1221 L. N	Novea copy of this form is to be sent)
If well produces oil or liquid	L'nit Sec	Twp. Rge.	Is gas actually connected?	When
give location of tanks.		9 + 24 + 37	YES	5-24-71
	agled with that from a	ny other lease or pool,	give commingling order number:	
V. COMPLETION DATA		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of C		 		
Date Spudded	Date Compl. I	Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, G	R, etc., Name of Prod	ucing Formation	Top Oil/Gas Pay	Tubing Depth
·		·····		
Perforations	• •			Depth Casing Shoe
		TURING CASING AND	D CEMENTING RECORD	
HOLE SIZE		G & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u></u>		
V. TEST DATA AND REQI	JEST FOR ALLOWA	BLE (Test must be a	ifter recovery of total volume of load c	oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Bun To D	anks Date of Test	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift_stc.)
			Froducing Mothod (r 100) pump, gus	
Length of Test	Tubing Press	ure	Casing Pressure	Choke Size
Actual Prod. During Tast	Oil-Bbis.		Water-Bbls.	Gas-MCF
Actual Floar During Tost			Walar - DDia.	Gub-Mor
l <u></u>	<u> </u>		<u> </u>	~ <u>~</u>
GAS WELL				
Actual Proz. Test-MCF/D	Length of Tea	at	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back	pr.) Tubing Press	we (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		· · · · · · · · · · · · · · · · · · ·		
1. CERTIFICATE OF COM	PLIANCE		OIL CONSERV	ATION COMMISSION
•••			APPROVED JUN 4	1971
I hereby couldy that the su Commission have been as	molied with and that	the information given	Xa Dela	They had
above is true and complete to the best of my knowledge and belief.			BY_FTCAINEY	
ON .4 - NTACCE-11			TITE UPERVISOR	LTBURK I
I- ACJA		• •	This form is to be filed in	n compliance with RULE 1104.
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
I-JEL (Signature) AREA SUPERINTENULNT				
1-12 RV (Tille) 1971			All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
4 - KUU			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	(Date)			ust be filed for each pool in multiply



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JUN- 41971

OIL CONSERVATION COMM. HORPS, M. 44.