

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. M-7158	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR BOX 48, HOPES, N. M. 88240		8. FARM OR LEASE NAME MYERS R. 3rd 1/4 A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 557 FSKELINES Sec. 9 (P-SE/4 SE/4) At top, prod. interval reported below At total depth		9. WELL NO. 12	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT FOWLER UPPER YECO	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 9-24-37 10000	
15. DATE SPUDDED 05-13-71	16. DATE T.D. REACHED -	17. DATE COMPL. (Ready to prod.) 5-23-71	18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 3256 R.D.B.
19. ELEV. CASINGHEAD -	20. TOTAL DEPTH, MD & TVD 10563	21. PLUG, BACK T.D., MD & TVD 5611	22. IF MULTIPLE COMPL., HOW MANY* -
23. INTERVALS DRILLED BY ROTARY TOOLS -		CABLE TOOLS -	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5434-5568 UPPER YECO - BUNEBRY			25. WAS DIRECTIONAL SURVEY MADE -
26. TYPE ELECTRIC AND OTHER LOGS RUN None			27. WAS WELL CORED -

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
See Original records					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	5570	

31. PERFORATION RECORD (Interval, size and number)

5434-55, 41, 48, 52-54, 61, 63-70, 79, 89, 8510-13, 22-26, 55, 49, 64-68
1/2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5434-5568	Acid 1000 gal. 15% HCl 200-2500 " acid 22.500 " acid

33. PRODUCTION

DATE FIRST PRODUCTION 5-23-71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOW		WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 5-24-71	HOURS TESTED 20	CHOKE SIZE 32/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 300	GAS—MCF. 264
FLOW. TUBING PRESS. 180	CASING PRESSURE 680	CALCULATED 24-HOUR RATE →	OIL—BBL. 360	GAS—MCF. 317	WATER—BBL. -
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD			TEST WITNESSED BY		

WATER—BBL. -	GAS-OIL RATIO 850	OIL GRAVITY-API (CORR.) 39°
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35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

WELL SUPERINTENDENT

SIGNED _____ TITLE _____ DATE MAY 25 1971

*(See Instructions and Spaces for Additional Data on Reverse Side)

2-UGGS-14
1- Accr
1- W 7
1- RRY

RECEIVED

JUN 11 1971

OIL CONSERVATION COMM.
HOBBS, N. M.