1-Admin. Unit-Mand 6-USGS-HOBB	S
The man and the second se	Form Approved.
form 9-331 P. O. BOX 1900	Budget Bureau no. 42 http://
UNITED STATEROBES, NEW MEXICO	5. LEASE
DEPARTMENT OF THE INTERIOR	TM /488
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	
	- 7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS OF WELLS) Myers Langlie Mattix Unit
(Do not use this form for proposals to drill or to deepen or prog back to a different in reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
reservoir. Use Form 9–331–C for such proposals.)	Myers Langlie Mattix Unit
1. oil 57 gas AUG 5 1981	9. WELL NO.
well well other	
2. NAME OF OPERATOR U.S. GEOLOGICAL SURV	
Getty Oil Company HOBBS, NEW MEXICO	10. HELD ON MEDON
2 ADDRESS OF OPERATOR	Langite Hattern
P. O. Box 730, Hobbs, New Mexico 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
	Sec. 9, T-24S, R-37E
below.) AT SURFACE: Unit Ltr. L, 1980' FSL & 660' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Lea NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER BAR	3270' RDB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
REPAIR WELL	(NOTE: Report results of multiple completion of 20nd change on Form 9–330.)
PULL OR ALTER CASING	
MULTIPLE COMPLETE	· · · · · · · · · · · · · · · · · · ·
	· · · · · · · · · · · · · · · · · · ·
(other)	the tetraite and give pertinent dates

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was called the Courtland Myers "B" Federal Well No. 13 prior to unitization. The unitized interval was abandoned by Pan American Petroleum Corp. May 13, 1958 by setting a bridge plug at 3285. At unitization, the well was named the Myers Langlie Mattix Unit Well No. 230, but analysis showed it impractical to re-enter the abandoned zone. The subject well was renamed the Myers Langlie Mattix Unit Well No. 996 August 22, 1980. The unitized interval has never been produced since unitization and is abandoned. A replacement well has been drilled. The Jalmat is still being produced and operated by Amoco Production Company.

Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the foregoing is true and correct	7-20-81
ACCEPTED FOR RECORD page for Federal or State office use)	
APPROVED BY DETER W. CHESTER TITLE D	ATE
SEP 1 0 1981	
U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICOsee Instructions on Reverse Side	

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