

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Pan American Petroleum Corporation			Lease G. Myers "B"		Well No. 13	
Location of Well	Unit L	Sec 9	Twp 24	Rge 37	County Lea	
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Jalnet		Gas	Flow	Csg.	64/64
Lower Compl	Jangle Mattix		Oil	Shut-In	Tbg.	-

FLOW TEST NO. 1

Both zones shut-in at (hour, date): **2:00 P.M. February 20, 1961**

Well opened at (hour, date): 12:00 P.M. February 21, 1961	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	700	TSTM
Stabilized? (Yes or No).....	Yes	
Maximum pressure during test.....	200	
Minimum pressure during test.....	200	
Pressure at conclusion of test.....	200	TSTM
Pressure change during test (Maximum minus Minimum).....	0	
Was pressure change an increase or a decrease?.....	Stabilized	
Well closed at (hour, date): 12:00 P.M. February 22, 1961	Total Time On Production 24	
Oil Production During Test: 0 bbls; Grav. - ;	Gas Production During Test 530	MCF; GOR 0
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): Shut-In	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	700	TSTM
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....	700	TSTM
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
off test		
Well closed at (hour, date): 12:00 P.M. February 24, 1961	Total time on Production	
Oil Production During Test: _____ bbls; Grav. _____;	Gas Production During Test _____	MCF; GOR _____
Remarks Oil zone shut-in 6-3-58.		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission
By _____
Title _____

Operator **Pan American Petroleum Corporation**
By _____
Original Signed By: **L. W. MEEK**
Title **Area Engineer**
Date **March 2, 1961**

6. Log Test No. 2 shall be conducted even though the test was not conducted. This test No. 1. There are two test Nos. 1 and 2. This test No. 1 shall be conducted in the previous test. This test No. 2 shall be conducted in the previous test in the previous test.

7. The pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges. The gauges which must be checked with a deadweight tester at least once during the testing and also at the end of each flow test.

[illegible]

4. For Flow Test No. 1, one Zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however that the flow test need not continue for more than 24 hours.