NE EXICO OIL CONSERVATION COM! SION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR/////L) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed dufing calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hebbs, New Mexico December 10, 1958 (Place) (Date)
			-	ING AN ALLOWABLE FOR A WELL KNOWN AS:
Pan	Americ	an Pet	rolaum	Corporation Muffus Busell No. 13
	(Company	-		(Leade) , 124. S, 38. E, NMPM., Jalmat
Unit	. Tette.			Repaired
				County. Date Spudded 4m21m58 Date Aphiling Completed 5m11m58
F	Please ind	licate lo	cation:	Elevation3270 RDB Total Depth 3697 PBTD 3665 PBTD 3665 PBTD 3665 Name of Prod. FormIates Seven Rivers
D	C	B	A	PRODUCING INTERVAL -
				Perforation:2791-2812, 2840-2925, 2933-40, 2951-3010, 3125-45
E	F	Gr.	H	Open Hole Depth Depth Depth Depth Depth Tubing 3592
			<u> </u>	OIL WELL TEST -
L	K	J	I	Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
M	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
		Ŭ		load oil used):bbls.oil,bbls water inhrs,min. Size
			<u> </u>	GAS WELL TEST -
9, 1	-24-8,	1- 37	.	Natural Prod. Test:MCF/Day; Hours flowedChoke Size
Tubing	,Casing a	nd Cemen	ting Reco	Method of Testing (pitot, back pressure, etc.): Back pressure
Size	• F	· · · · · ·	Sax	Test After After or Fracture Treatment 694 MCF/Day; Hours flowed 24
5/8	325	3	50	Choke SizMone Method of Testing Back pressure
	3689	16	50	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
				sand): #
				Casino Tubino Date first new Pressoo Pressoo oil run to tankiot applicable
			·······	Cil Transporter
				Gas Transport El Paso Natural Gas Co.
Lemari	Acid	frack	d with	20,000 gallons 7-1/25 acid containing 1 pound of sand per
				allons water containing 1 pound of wad per gallon,
I he	ereby cer	tify that	t the inf	ormation given above is true and complete to the best of my knowledge.
				19. Pan American Petroleum Corporation
••				(Company or Operator)
	OIL CO	DNSERV	VATION	COMMISSION By: Kneph Henducka
		\geq	\square	((Signature)
<u>y:</u>	all a	2. J		Tit Field Superint endert Send Communications regarding well to:
ïtle	·····`	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		R. L. Hendrickson
				Addre Box. 68 Hobba, New Mextee