N. M. Oil Conservation Division
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

AFI 20-022-11074

Form 3160-5
November 1983
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM- [redacted] 7488

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Salt Water Disposal

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Amoco Production Company

8. FARM OR LEASE NAME
Fowler SWDS

3. ADDRESS OF OPERATOR
P.O. Box 68, Hobbs NM 88240

9. WELL NO.
1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface
1650'FSL x 660'FEL Sec 9
(Unit I NE/4 SE/4)

10. FIELD AND POOL, OR WILDCAT
Fowler

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
9-24-37

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3293'RDB

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Repairing Csg. Leak and acidizing			☒
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Workover to repair wellbore and acidize. Screwed out of pkr. and laid down tbg. RIH with RBP and pkr. loaded csg and tested for leaks. Found holes in csg at 185' and 1780-1700'. Pulled tbg and dumped 8 sxs sand on RBP. RIH with pkr. and set at 30'. Pumped 100 sxs Thick-set cmt and 250 sxs class 'C' w/add., displaced with 5BW. RIH and drilled out and tested csg to 750 psi, bled to 550 psi in 15 min. Released RBP and POH. RIH and milled on Model N pkr. Pulled out + Cleaned out to 4615' and recovered 77' 5½" csg. RIH with CIBP and set at 3800', pulled tbg and setting tool. RIH with 5½" 17# K-55 csg. Csg landed at 3798 and cemented with 1000 sks class 'C' neat. Circulated 400

+5 BLM, C 1-J.R. Barnett, Hou Rm. 21.156 1-F.J. Nash, Hou Rm 4.206 1-GCC

18. I hereby certify that the foregoing is true and correct

SIGNED Gary C. Clark TITLE Asst. Admin. Analyst DATE 9-19-84

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY GWO TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 21 1984

CARLSBAD, NEW MEXICO

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

sxs cmt. WOC and RIH and drilled out cmt, float collar, shoe, and CIBP. RIH with pkr, seating nipple, and 2 7/8" plastic coated tbg. Set pkr. at 3759' and tested csg to 500 psi for 30 min, tested OK. Pumped 1000 gals of 15% NE HCl acid and flushed with 75 bbls produced water. MOSU and returned well to injection.