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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Skelly Oil Company
Address
P. O. Box 1351, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain) Formerly Atlantic-Richfield Company, L. Carter Well No. 1

If change of ownership give name and address of previous owner Atlantic-Richfield Company, P. O. Box 1610, Midland, Texas 79701

II. DESCRIPTION OF WELL AND LEASE
Lease Name Myers Langlie Mattix Unit Well No. 221 Pool Name, Including Formation Langlie-Mattix Seven Rivers Q. Kind of Lease State, Federal or Fee Fee Lease No. --
Location
Unit Letter 'H' ; 2310 Feet From The North Line and 990 Feet From The East
Line of Section 9 Township 24S Range 37E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas-New Mexico Pipeline Company Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79999
If well produces oil or liquids, give location of tanks. Unit H Sec. 9 Twp. 24S Rge. 37E Is gas actually connected? Yes When --

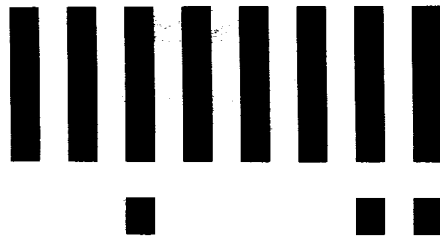
If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
(SIGNED), LELAND FRANZ Leland Franz
District Production Manager
April 4, 1974
OIL CONSERVATION COMMISSION
APPROVED BY TITLE
Orig. Signed by Les Clements Oil & Gas Insp.
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.



LTR



Job separation sheet

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to Appropriate District Office as per Commission Rule 1106)

COMPANY Sinclair Oil Corporation
Into Atlantic Richfield Company
effective March 4, 1969
1955 MAY 31 AM 9:51
520 East Broadway, Hobbs, New Mexico
(Address)

LEASE Lee Carter WELL NO. 1 UNIT H S 9 T 24 R 37
DATE WORK PERFORMED As Shown POOL Langliss-Mattix

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Clean-out & Fracture

Detailed account of work done, nature and quantity of materials used and results obtained.

4-30-56: Pulled tubing. Preparing to clean-out and fracture.

5-12-56: Plugged back to 3612', Queen-sand. Ran 2 1/2" tubing. Set packer at 3020'.
Pulled 2 1/2" tubing and packer.

5-13-56: Fractured from 3129-3612' with 10,000# and 10,000 gal. oil. Max. pressure 3900#, Min. pressure 3000#. Ran 3583' of 2" regular tubing. Swabbing.

5-18-56: Flowed 44 bbls. oil in 24 hours thru 2 1/4" choke. Casing pressure 200#, tubing pressure 100#.

ILLEGIBLE

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3289 TD 3787 PBD 3660 Prod. Int. 3512-3660 Compl Date 11-2-37
Tbng. Dia 2" Tbng Depth 3631 Oil String Dia 7" Oil String Depth 3129
Perf Interval (s) 3520-3650
Open Hole Interval 3129-3660 Producing Formation (s) Seven Rivers

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>9-2-55</u>	<u>5-15-56</u>
Oil Production, bbls. per day	<u>0.6</u>	<u>47</u>
Gas Production, Mcf per day	<u>17.3</u>	<u>457.5</u>
Water Production, bbls. per day	<u>2</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>8673</u>	<u>9734</u>
Gas Well Potential, Mcf per day	<u>0</u>	<u>0</u>
Witnessed by <u>H. A. Lund</u>	<u>Sinclair Oil & Gas Company</u> (Company)	

OIL CONSERVATION COMMISSION

ame C. M. Greder
tle Engineer District 1

ite MAY 31 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Ch. Satter
Position District Supt.
Company Sinclair Oil & Gas Company

. & 2cc: OCC
cc: FHR, HFD, File