

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-77

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File 1-Engr RH, 1-Foreman HC
1-JA, 1-BB

State	☐	Form ☒
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER: Injection Well	7. Unit Agreement Name Myers Langlie Mattix Un
2. Name of Operator Getty Oil Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 218
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3267'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/14/84 Perfs 3412-3550', 52 holes, 7" csg @ 3138', 4 1/2" liner @ 2914-3560'. PBTD 3554'. Rig up DA&S. Pull tbg & pkr. Ran 3 7/8" bit, tag fill @ 3475'.
8/15/84 Clean out 3485-3554'. PBTD. Pull bit. Ran csg. scraper to 3554'. Pull to 3400'.
8/16/84 Pull bit. Ran 4 1/2" tension pkr, set @ 3306'. By Titan, treat perfs 3412-3550' (52 holes) w/ 2700 gals, 15% NE and 55 gal. checkersol. Flush w/ 12 bbls. Max. 2200#, min 400#, rate 6 BPM, SI 300#, 4 min vacuum. Pull pkr. lay down workstring.
8/17/84 Ran 4 1/2" tension pkr on 108 jts 3327', 2 3/8" Salta tbg. Displace treated wtr, set pkr @ 3338'. Rig down. Placed well on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

RH. Dale R. Crockett Area Superintendent September 19, 1984
Eddie W. Seay
Oil & Gas Inspector
SEP 24 1984