

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-Mr. J.A.-Midland
1-File 1-Engr RH
1-Foreman HC

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- INJECTION WELL	7. Unit Agreement Name Myers Langlie MattixUni
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name
3. Address of Operator P.O. BOX 730, Hobbs, New Mexico 88240	9. Well No. 218
4. Location of Well UNIT LETTER E 1650 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 24S RANGE 37E NMPM.	10. Field and Pool, or WH/ cut Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3267'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Flow well back to remove sediment.
- Rig up PU and install BOP.
- TOH with 2 3/8" Salta lined tbq and pkr from 3340' and lay down.
- TIH with workstring and bit and clean out 4 1/2" csg to PBTD (3554').
- TOH with workstring and bit.
- TIH with workstring and pkr to 3550' and spot 100 gallons of 15% NEFE HCL with 2% Checkersol (2 gallons) from 3550'-3412'.
- Pull pkr to ±3312' and pump ±3 bbls of 2% KCL down backside to insure no acid left above pkr then set pkr.
- Acidize Langlie Mattix perforations 3412'-3550' using 2400 gallons of 15% NEFE HCL and 55 gallon of Checkersol. Use rock salt for diversion.
- Flow and/or swab back load. Install 10 micron filter.
- Return to injection, allow to stabilize and run profile log and step rate test.
- TOH with workstring and pkr.
- TIH with injection tbq and pkr to ±3195' and return to injection. Insure 10 micron filter is in place.
- Prepare and evaluate polymer treatment based on profile log and step rate test.
- Isolate treatment interval by means of RBP and pkr if applicable.
- Perform polymer profile alteration treatment as per recommendation. Monitor (continued on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald J. Steiner TITLE Area Superintendent DATE 5/22/84
SIGNED Dale R. Crockett

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 28 1984

MLMU NO. 218 PROCEDURE - Continued

15. Continued,
rates and pressures throughout treatment and make adjustments as necessary.
16. Shut well in for 72 hours after completion of treatment.
17. TOH with tbq and pkr.
18. Perforate 4 1/2" csg at 3295', 3310', 20', 64', 70', 75', 81', 87', and 3402' using csg gun with 2 spf (18 shots).
19. TIH with workstring packer and retrieving tool and latch onto, pull to, and set RBP at 3400'.
20. Pull pkr to 3195' and set pkr.
21. Acidize Langlie Mattix perms 3295'-3387' using 2500 gallons of 15% NEFE HCL and 55 gallons of Checkersol. Use ball sealers for diversion. NOTE: We don't desire treating perf at 3402' to minimize chance of losing treatment out of zone to previously treated interval.
22. Flow and/or swab back load.
23. TOH with workstring and pkr.
24. TIH with injection tbq and pkr to $\pm 3195'$.
25. Gradually return well to injecting at desired rate and pressure as determined from profile log and step rate test. Incremental rate increase should take 4 days.
26. Run profile log after well stabilizes.

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MAY 28 1984

O.C.
HOBBS