TRANSPORTER OIL OPERATOR PRORATION OFFICE	The Control	IL COUSERVATION COMMISSION STIFOR ALLOWABLE AND TRANSPORT OIL AND NATUR	torm Colod Supercolos Old Octobora Effective 1-1-65
Getty 011 Company		* ,	
Address			
P. O. Box 1351, Mtd1; Reason(s) for filing (Check proper)	and, Texas 79702	[04(0]	•
New Well Recompletion Change in Ownership X		Skelly Oil Company ef	npany merged with Getty fective 1-31-77
If change of ownership give name and address of previous owner			1
I. DESCRIPTION OF WELL AN		P. O. Box 1351, Midlan	d, Texas 79702
Myers Langlie-Mattix Location	We : No.: Pool Name Include-	36	deral or Fee FEE
Unit Letter E; 16	50 Feet From The NORTH	Line and 330 Feet Fr	om The WEST
	Township 245 Range		Lea
DESIGNATION OF TRANSPO	RTER OF OUT AND NATURAL		County
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) None - Input			
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form			
If well produces oil or liquids. Unit Sec. Twp. Rge. Is gas actually corrected?			
give location of tanks.			wher
COMPLETION DATA	with that from any other lease or pool		
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a	after recovery of total volume of load o	il and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, sas	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Frod, During Test	Oil - Bbls.		
		Water-Bbls.	Gas-MCF .
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (picot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
DERTIFICATE OF COMPLIANCE	CE CE	OII CONCERN	A
hereby certify that the sules and		OIL CONSERVATION COMMISSION APPROVED 19 19	
hereby certify that the rules end regulations of the Oil Censervation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		·	
		TITLE Server	
(SIGNED) LALAMO FRANZ		This form is to be filed in compliance with nul. z 1104.	
(Signoture) Leland Franz		If this is a request for allowable for a newly drilled or despend well, this form must be accompenied by a tabulation of the deviation	
District Production Manager (Title)		tosta taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
February 1, 1977		eble on new end recompleted wells. Fill out only Sections I. H. Hi, and VI for changes of owner,	
(Dase)		well name or mades, or transporter, or other such change of condition.	