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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name <b>Myers Langlie-Mattix Unit</b>	
8. Farm or Lease Name <b>Myers Langlie-Mattix Unit</b>	
9. Well No. <b>218</b>	
10. Field and Pool, or Wildcat <b>Langlie-Mattix</b>	
12. County <b>Lea</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <b>Water Injection</b>
Name of Operator <b>Skelly Oil Company</b>		
Address of Operator <b>P. O. Box 1351 Midland, Texas 79701</b>		
Location of Well		
UNIT LETTER <b>E</b>	<b>1650</b>	FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM
THE <b>West</b>	LINE, SECTION <b>9</b>	TOWNSHIP <b>24S</b> RANGE <b>37E</b> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

**3267' ?**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>Converted to Water Injection</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig. Pulled rods and tubing.
- Cleaned out 3430-3560' TD.
- Set 16 joints (632') 4-1/2" OD 10.5# 8 Rd Ruff-Koted casing 2928-3560'.
- Cement liner with 200 sacks RFC cement mixed 1/4# flocele and 6# kaolite per sack. Ran Temperature Survey indicated top of cement behind 4-1/2" OD casing at 3066'.
- Perforated 4-1/2" OD casing at 3412-3418' with 6 shots, 3420-3425' with 5 shots, 3441-3458' with 17 shots, 3485-3490' with 5 shots, 3501-3506' with 5 shots, 3522-3531' with 9 shots, and 3545-3550' with 5 shots, total of 52 shots.
- Treated perms 3412-3550' with 5000 gals. 15% NE acid, 70 ball sealers and 31 bbls. brine.
- Set 108 joints (3327') 2-3/8" OD Salta-lined tubing and packer at 3340'. Loaded tubing - casing annulus with treated water.
- Placed well on active injection status September 30, 1976 injecting water thru Langlie-Mattix perms 3412-3550' at the rate of 250 bbls. water per day at 0# pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **D. R. Crow** **D. R. Crow** TITLE **Lead Clerk** DATE **10-13-76**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **OCT 18 1976**

CONDITIONS OF APPROVAL, IF ANY: