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U.S.G.S.

LAND OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - Water Injection		7. Unit Agreement Name Myers Langlie-Mattix U.
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Myers Langlie-Mattix U.
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 218
4. Location of Well UNIT LETTER L4 , 1650 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 24S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3267' ?		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Convert to Water Injection <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig. Pull tubing.
- 2) Clean out to 3560' TD.
- 3) Set 4-1/2" OD liner 2980-3560' and cement in place.
- 4) Clean out 4-1/2" OD liner to 3550' and run GR-Neutron log 2500-3550'.
- 5) Perforate Langlie-Mattix as indicated by log.
- 6) Treat perfs. with 3000 gals. NE acid.
- 7) Set coated injection tubing and packer 50' above upper perforation.
- 8) Place well on active injection status, injecting Langlie-Mattix perforations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED **D. R. Crow**TITLE **Lead Clerk**DATE **10-27-75**

Only Signed By

Jary Euston

Dist. 1, Euston

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: