ubmit 5 Copies
appropriate District Office
USTRICT 1
O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II

'.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 0000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

•	1'	U INAI	VOL.	ONI OIL	AND MAI	UNAL GA	Well A	Pl No.			
Operator Abraxas Production			3002511080@ 961								
Address P. O. Box 17485 - S			Tex	cas 782	17						
Reason(s) for Filing (Check proper box)						s (Please expla	in)				
New Well	(Change in 7	Transp	orter of:							
Recompletion	Oil		Dry G	R6 LJ							
Change in Operator	Casinghead	Gas 🔲	Conde	nsate							
	son-Sib	ert Oi	I Co	o. of Te	exas - 9	01 W. M	issouri	Ave., N	lidland,	TX 79701	
I. DESCRIPTION OF WELL A	ND LEA	SE									
Lease Name Well No. Pool Name, Includi					THOUGH.			of Lease No. Federal) of Federal NM-27			
G. H. Mattix Federal	ttix Seven Rivers			NM-27724		-2//24					
Location						-	n~GB				
Unit Letter A	. 660)	Feet F	rom The N	orth Line	and 660	Fe	et From The	East	Line	
Section 10 Township	24-S		Range			ирм,	Lea			County	
					DAI GAS						
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	TX)	or Condens	L Al	T INATUI	Address (Giv	e address to w	hich approved	copy of this f	orm is to be se	nt)	
Texas-New Mexico Pip	P. O. Box 2528 - Hobbs, N										
Name of Authorized Transporter of Casing				Gas 🗀					orm is to be se		
Name of Authorized Transporter of Casing	head Gas or Dry Gas			·			FF: 0.00				
If well produces oil or liquids,	Unit	Sec.	Twp. Rg		ls gas actuall	v connected?	When	When ?			
give location of tanks.	A	10	24		No	,	i				
If this production is commingled with that f					·	ber:					
IV. COMPLETION DATA	ioin any our		, _E	ive community							
IV. COMILETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	· (X)	1	i	OE: ******			1	1	i	i	
Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth	1	<u> </u>	P.B.T.D.	A	_1	
Dan Opman								+			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dep	oth		
Cranom (D) (1012) (C)											
Perforations								Depth Casing Shoe			
	T	UBING.	CAS	ING AND	CEMENTI	NG RECO	RD				
HOLE SIZE	SING & TU			DEPTH SET			SACKS CEMENT				
HOLE OLE	0,10,100										
	l										
				-							
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABLI	E		······································					
OIL WELL (Test must be after re	ecovery of to	tal volume	of load	d oil and musi	be equal to o	r exceed top al	llowable for th	is depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Ter				Producing M	lethod (Flow, p	pump, gas lift,	etc.)			
Length of Test	Tubing Pre	ing Pressure				Casing Pressure			Choke Size		
								Con MCE			
Actual Prod. During Test Oil - Bbls.					Water - Bbla	i.		Gas- MCF			
								<u> </u>			
GAS WELL				-							
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Siz	Choke Size		
, and the same of											
	ATTE OF	: CO ! M)T T A	NCE	1						
VI. OPERATOR CERTIFIC					11	OIL CO	NSERV	ATION	DIVISION	NC	
1 hereby certify that the rules and regulations of the Oil Conservation					H						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					n=1	Date ApprovedFEB 17 1993					
7 777777777777777777777777777777777	1				Dat	e approv	eu	1 1-1			
WALL OF WIR											
Mora 1. xmus					∥ By_	ORIGINA	NONE B	y leney s	EXTON		
Signature Robert L. G. Watsor	1	Pr	esic	lent			STMGT I SE	ipervisor			
Printed Name			Title		Title	5					
9-30-92	(5	512) 82			11 1111	<i></i>					
Date		Tel	ephone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.