

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 11081
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MYERS LANGLIE MATTIX UNIT
8. Well No. 222
9. Pool name or Wildcat Langlie Mattix 7R QN GB
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3272' DF

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well

2. Name of Operator  
Texaco Exploration and Production Inc.

3. Address of Operator  
P. O. Box 730 Hobbs, NM 88240

4. Well Location  
Unit Letter E : 1980 Feet From The NORTH Line and 660 Feet From The WEST Line  
Section 10 Township 24-S Range 37-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(see other side)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 11/18/93

TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 397-0428

(This space for State Use)

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE DEC 15 1993

CONDITIONS OF APPROVAL, IF ANY:

# DA&S OIL WELL SERVICING

INCORPORATED

TEXACO, INC.  
Myers Langlie Mattix Unit #222

11/1/93 Move in, rig up, bleed well off, shut down.

11/2/93 Put on BOP, try to unset packer, could not, back off packer at safety joint, ok by O.D.C. well, flow back gas and water rest of day.

11/3/93 Kill well, pull tubing, run 7" cast iron bridge plug on wireline, set at 3,315', run tubing, tag cast iron bridge plug, circulate mud, spot 10 sacks cement from 3,315' to 3,255', pull tubing to 2,440', spot 25 sacks, pull tubing out, perf well at 1,250', shut down.

11/4/93 Tag cement at 2,216', pull tubing, run cement retainer, set at 1,200', pump 24 sacks under retainer, spot 10 sacks top from 1,200' to 1,140', pull tubing, circulate well out 10 3/4, pump 300 sacks cement down 7" up 10 3/4, could not get it to surface, shut down.

11/5/93 Run tubing, tag cement in 7" at 270', test to 700 pounds, perf well at 263', circulate well, circulate 178 sacks cement down 7" to 263' up 10 3/4 to surface.

11/6/93 Cut off wellhead, put in marker, fill cellar with cement, rig down, move off.

Class C Cement  
10 lb. Salt gel mud

505-392-6591 • P.O. BOX 2545 • HOBBS, NEW MEXICO 88241

HOBBS, NEW MEXICO (505) 392-6591,  
ANDREWS, TEXAS (915) 523-4420

#### LOCATIONS

EUNICE, NEW MEXICO (505) 394-2557  
MIDLAND, TEXAS (915) 685-8555