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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PURPOSES TO BE FILED IN THE FIELD OR TURNED BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT AND FORM C-101 FOR SUCH PURPOSES.		5a. Indicate Type of Lease State ☐ Fee ☒
1. Name of Operator Getty Oil Company		5. State Oil & Gas Lease No.
2. Unit Agreement Name Water Injection Well		7. Unit Agreement Name Myers Langlie-Mattix Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79702		8. Farm or Lease Name Myers Langlie-Mattix Unit
4. Location of Well UNIT LETTER E , 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 24S RANGE 37E NMPM.		9. Well No. 222
15. Elevation (Show whether DF, RT, GR, etc.) 3272' DF		10. Field and Pool, or Wildcat Langlie-Mattix
		12. County Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐
	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☒ Cemented behind 7" OD Casing, Deepened And Converted to Water Injection
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	

- Moved in workover rig.
- Perforated 7" OD casing at 2250' with 2 shots.
- Squeezed perms. 2250' with 800 sacks Class "C" cement.
- Ran Worthwell Temperature Survey, indicated top of cement behind 7" OD casing at 2090'.
- Drilled out cement 2168-2320'. Pressure tested squeeze job to 500# for 30 minutes held okay.
- Cleaned out 3417-3600'.
- Drilled new hole 3600-3640'.
- Dresser Atlas ran Gamma Ray-Neutron log 3036-3640'.
- Set 106 joints (3312') 2-3/8" OD Spincoat lined injection tubing and packer at 3320'.
- Loaded tubing-casing annulus with treated water.
- Well was shut down February 24, 1977 waiting to inject water through Langlie-Mattix openhole 3367-3640'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (signed) D. R. Crow	D. R. Crow	TITLE Lead Clerk	DATE March 16, 1977
Copied Signed by Jerry Benson 10/11/80			
APPROVED BY		TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 17 1977

U.S. CONSTITUTION COMM.
HUBBS, W. M.