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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <b>Water Injection</b>		7. Unit Agreement Name <b>Myers Langlie-Mattix Unit</b>
2. Name of Operator <b>Skelly Oil Company</b>		8. Farm or Lease Name <b>Myers Langlie-Mattix Unit</b>
3. Address of Operator <b>P. O. Box 1351 Midland, Texas 79701</b>		9. Well No. <b>222</b>
4. Location of Well UNIT LETTER <b>E</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>10</b> TOWNSHIP <b>24S</b> RANGE <b>37E</b> NMPM.		10. Field and Pool, or Wildcat <b>Langlie-Mattix</b>
15. Elevation (Show whether DF, RT, CR, etc.) <b>3272' DF</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Repair casing, Deepen and Convert</u> <input checked="" type="checkbox"/> <u>Langlie-Mattix to Water Injection</u>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			

- 1) Move in workover rig.
- 2) Perforate casing at 2250' with 2 shots.
- 3) Treat perms 2250' with 250 gallons 15% HCl acid.
- 4) Cement squeeze perms 2250' with estimated 800 sacks cement to circulate cement to surface.
- 5) Clean out to 3600' TD.
- 6) Drill new hole 3600-3640' TD.
- 7) Set plastic lined injection tubing and packer at 3320'.
- 8) Load tubing - casing annulus with treated water.
- 9) Return well to active status injecting water thru Langlie-Mattix open hole 3367-3640'.

*Expires 10/25/77*

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 10-20-76

APPROVED BY [Signature] TITLE [Signature] DATE 10-20-76

CONDITIONS OF APPROVAL, IF ANY: