

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Myers Langlie-Mattix U.
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Myers Langlie-Mattix U.
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 222
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 24S RANGE 37E NMPM. Langlie-Mattix		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3272' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Extend Temporary Abandonment <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On October 30, 1974, the New Mexico Oil Conservation Commission approved temporary abandonment of this well until October 1, 1975. The well was temporarily abandoned at an unknown date by the former operator as being uneconomical to operate, prior to unitization into the Myers Langlie-Mattix Unit 2-1-75. Present plans are to place the well in an active operating status in the first or second quarter of 1976. Skelly Oil Company respectfully requests that a one year extension to temporarily abandon this well be granted administratively per NMOCC Order No. R-5019. Water injection is presently being expanded on this unit.

Expires 10-1-76

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. R. Crow</u>	TITLE <u>Lead Clerk</u>	DATE <u>Sept. 22, 1975</u>
APPROVED BY <u>John Runyan</u>		
TITLE <u>Geologist</u>		
DATE <u>Sept 23 1975</u>		
CONDITIONS OF APPROVAL, IF ANY:		