

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

NO. OF COPIES RECEIVED	
DIST. DIVISION	
SANTA FE	
FILE	
U.E.C.S.	
LAND OFFICE	
OPERATOR	

30. Indicate Type of Lease	
State ☐	Fee ☒
31. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name	
2. Name of Operator		Myers Langlie Mattix	
3. Address of Operator		8. Farm or Lease Name	
Texaco Producing Inc.			
4. Location of Well		9. Well No.	
P.O. Box 728, Hobbs, NM 88240		228	
5. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM		Langlie Mattix Sever	
THE West LINE, SECTION 10 TOWNSHIP 24S RANGE 37E NMPM.		Rivers Queen	
11. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3259' DF		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ Repair Casing Leak	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) RUPU. Install BOP.
- 2) TOH w/2 3/8" tbgs. and Baker AD-1 pkr from 3298'.
- 3) TIH w/workstring pkr and RBP & locate csg leak. Establish rate if possible.
- 4) TOH w/workstring pkr and RBP.
- 5) Perforate 6" csg @ leak depth if necessary, if leak is found above 1250', Perforate at 1250'.
- 6) TIH w/workstring and CIBP to +3225' and set plug.
- 7) TOH w/workstring.
- 8) TIH w/workstring and 6" cmt. retainer to +150', above csg leak.
- 9) Cmt. squeeze leak using class H cmt. Use volumes and rate as per established rate.
- 10) Sting out of the retainer and circ. out the excess cmt. **24 HOURS FROM COMMENCING WORK**
- 11) TOH w/workstring.
- 12) WOC 24 hrs.
- 13) TIH w/workstring & bit & drill out retainer and cmt.
- 14) Close the BOP and test the squeeze to 500 PSI by pressuring through the bit.
- 15) Drill out the CIBP and clean out wellbore to TD (3599') TOH w/workstring & bit.
- 16) TIH w/injection tbgs and pkr to +3250' and return well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED JW Browning TITLE District Admin. Supervisor DATE July 25, 1986

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 4 1986

CONDITIONS OF APPROVAL, IF ANY: