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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR RE-DEVELOP A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No. -----		7. Unit Agreement Name Myers Langlie-Mattix Unit
6. Name of Operator Getty Oil Company		8. Form of Lease Name Myers Langlie-Mattix Unit
7. Address of Operator P. O. Box 1351, Midland, Texas 79702		9. Well No. 228
8. Location of Well UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 24S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix
11. Elevation (Show whether DF, RT, CR, etc.) 3259' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	SUBSEQUENT REPORT OF: PLUG AND ABANDON ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☒ Repaired Casing, Deepened and Converted to Water Injection

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig February 17, 1977. Pulled rods and tubing.
- Perforated 6" OD casing at 1600' with 2 shots.
- Treated perfs. 1600' with 250 gals. 15% NE acid.
- Cement squeezed perfs. at 1600' with 600 sacks Class "C" cement.
- Ran Worthwell Temperature Survey, indicated top of cement behind 6" OD casing at 1220'.
- Drilled out cement 1502-1625'.
- Cement squeezed perfs. 1600' with 500 sacks Class "C" cement.
- Ran Worthwell Temperature Survey indicated top of cement behind 6" OD casing at 1090'.
- Drilled out cement 1540-2500'. Pressure tested squeeze job to 600# for 30 minutes, held okay.
- Cleaned out openhole 3350-3550' TD.
- Drilled new hole 3550-3599' TD.
- Set 109 joints (3286') 2-3/8" OD Spincoat lined injection tubing and packer at 3298'.
- Loaded tubing-casing annulus with treated water.
- Well was shut down March 14, 1977 waiting to inject water through Langlie-Mattix open hole 3350-3599'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE March 16, 1977

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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DEC 17 1977

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