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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO GELLEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)		
1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER - Water Injection		7. Unit Agreement Name Myers Langlie-Mattix Unit
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Myers Langlie-Mattix Unit
3. Address of Operator P. O. Box 1351 Midland, Texas 79701		9. Well No. 228
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 24S RANGE 37E N.M.P.M.		10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3259' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐	OTHER ☒ Repair casing, Deepen and Convert Langlie-Mattix to Water Injection	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.					

- 1) Move in workover rig.
- 2) Perforate 6" OD casing at 1600' with 2 shots.
- 3) Treat perms 1600' with 500 gallons 15% HCl acid.
- 4) Cement squeeze perms 1600' with estimate 600 sacks cement to circulate cement to surface.
- 5) Clean out to 3580' TD.
- 6) Drill new hole 3580-3600'.
- 7) Run GR-Neutron Log 2900-3600'.
- 8) Set plastic lined injection tubing and packer at $\pm$ 3300'.
- 9) Load tubing-casing annulus with treated water.
- 10) Return well to active status injecting water thru Langlie-Mattix open hole 3350-3600'.

Expires 10/25/77

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (signed) D. R. Crow	D. R. Crow	TITLE Lead Clerk	DATE 10-20-76
APPROVED BY		TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:			