DISTRIBUTION		
		Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE		Effective 1-1-65
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee Y
OPERATOR		5. State Oil & Gas Lease No.
	J	J. State Off & Gas Lease No.
CLINID	OV NOTICES AND DEPORTS OF WELL	······································
(DO NOT USE THIS FORM FOR PR	RY NOTICES AND REPORTS ON WELLS PROSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	VIIIIIIIIIII
1,	ION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS		7. Unit Agreement Name
2. Name of Operator	OTHER-	Myers Langlie-Mattix Un
		8. Farm or Lease Name
Skelly Oil Company		Myers Langlie-Mattix Uni
3. Address of Operator		9. Well No.
P. O. Box 1351, Midlan	d. Texas 79701	249
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTERN	660 South 1000	
	660 FEET FROM THE South LINE AND 1980 FEET FROM	Langlie-Wattix
Wast	10	
LINE, SECTI	ON 10 TOWNSHIP 24S RANGE 37E NMPM	AIIIIIIIIIIIIIII
	15. Elevation (Show whether DF, RT, GR, etc.)	
		12. County
16.	3258' DF	Les
Check	Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
NOTICE OF IN		T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON I II DEMEDIAL WORK	
=	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
=	COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQB	
TEMPORARILY ASANDON PULL OR ALTER CASING	COMMENCE DRILLING OPNS.	
TEMPORARILY ASANDON	COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JQB	—
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Opwork) SEE RULE 1103. This well was shut down	commence drilling opns. casing test and cement jqs other Shut Down erations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed Opwork) SEE RULE 1703. This well was shut down aconomical to operate.	erations (Clearly state all pertinent details, and give pertinent dates, including approximately October, 1965, by the former operations are to place the well under waterflood operations.	estimated date of starting any proposed erator as being un- ix Unit 2-1-74 as a shut ations in the last
This well was shut down sconomical to operate. down well. Present playarter of 1974 or in 1974.	erations (Clearly state all pertinent details, and give pertinent dates, including a approximately October, 1965, by the former operate well was taken into the Myers Langlie-Mattans are to place the well under waterflood operations.	estimated date of starting any proposed erator as being un- ix Unit 2-1-74 as a shut ations in the last
7. Describe Proposed or Completed Opwork) SEE RULE 1703. This well was shut down aconomical to operate. down well. Present pluguarter of 1974 or in 1974 or in 1974.	erations (Clearly state all pertinent details, and give pertinent dates, including approximately October, 1965, by the former operations are to place the well under waterflood operations.	estimated date of starting any proposed erator as being untix Unit 2-1-74 as a shutations in the last
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CONDITIONS OF APPROVAL, IF ANY:

DATE ____