	DISTRIBUTION SF TAFE F) G.S. 'D OFFICE OIL	REQUE	ONSERVATION COMMISSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-11(Effoctivo 1-1-65 AS
I. PRORATION OFFICE				
	P. O. Box 1351, Midland, Texas 79701 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas U.S., S. J. Carr Well No. 4 Change in Ownership X Casinghead Gas Condensate			
If change of ownership give name and address of previous owner <u>Gulf Oil Company-U.S., P. O. Box 670, Hobbs, New Mexico</u> 88240 II. <u>DESCRIPTION OF WELL AND LEASE</u> Lease Name <u>Well No. Fool Name, Including Personan</u> Kind of Lease				
	Myers Langlie-Mattix Un	it 249 Langlie-Mattix		cr Fee
	Line of Section 10 Tow	mship 24S Range	37Е., МАРМ, 1	Lea County
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Texas-New Mexico Pipeli Name of Authorized Transporter of Cas El Paso Natural Gas Com If well produces oil or liquids, give location of tanks.	Image: Condensate Image: Company Image: Company	Address (Give address to which approv P. O. Box 1510, Midland Address (Give address to which approv P. O. Box 1492, El Pasc Is add octually connected? Whe	d, Texas 79701 ed copy of this form is to be sent) o, Texas 79999
	If this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	Designate Type of Completion - (X)		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Pred.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth
	Perforations	<u> </u>		Depth Casing Shoe
		TUBING, CASING, AND		
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			1	
V.	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a)). Ref recovery of total volume of load oil c	and must be equal to or exceed top allow-
	OIL WELL able for this der Date First New Oil Run To Tanks Date of Test		nth or he (or full 24 hours) Producing Method (Flow, pump, gas lif	· · · · · · · · · · · · · · · · · · ·
	Length of Test	Tubing Pressure	Caeing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Bater-Hola.	Gas - MCF
			Í	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
r	CERTIFICATE OF COMPLIANC	TE		TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
			APFROVEDOrig. Signed by BYDes Glements Oil & Gas Insp.	
	(SIGNED) LELAND FRA		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	(Signature) Leland Franz District Production Manager (Title) April 2, 1974 (Date)		well, this form must be accompanied by a tabulation of the deviation tasts taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	