DICINA JUL 24 1941 FORM C-105 HOBE



AREA 640 ACRES LQCATE WELL CORRECTLY

MPLICAT, NEW MEXICO OIL CONSERVATION COMMISSION.

> Santa Fe, New Mexico 1

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

GULF OIL CORPORATION Tulsa, Oklahoma - Box 661 Company or Operator Address S. J. Carr 4 in SE SW Well No. 10 248 of Sec. Т., Lease R. 375 Mattix Les _, N. M. P. M., Field, _County. Well is 1980 feet south of the North line and 660 8W/4 feet west of the East line of If State land the oil and gas lease is No..... _Assignment No.__ If patented land the owner is_____ _, Address_ If Government land the permittee is_ ___, Address. Gulf Oil Corporation The Lessee is_____ _____, Address_Tulsa. Oklahoma Drilling commenced 4-10-41 19_____ Drilling was completed_ 5-27-ki 19 Gulf Oil Corporation Address Tulsa, Name of drilling contractor____ Oklahoma Elevation above sea level at top of casing____ 32581 feet. The information given is to be kept confidential until_____ ? OIL SANDS OR ZONES 33551 35001 No. 1, from_ No. 4. from... _to_ Pay 26 No. 2, from, No. 5, from_ _to_ No. 3, from_ to No. 6, from_ _to_ IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from. Rotary hole _____to_ _____feet. ___ No. 2, from____ ____to_ _feet. No. 3, from___ __to_ feet. No. 4, from____ to. feet. _ CASING RECORD WÉIGHT PER FOOT THREADS PER INCH CUT & FILLED FROM KIND OF SHOE PERFORATED PURPOSE SIZE MAKE AMOUNT

9-5/8*	25.7	3Gauge	Armoo	211'	 	FROM	то	<u> </u>
5-1/2"	14	8RT	Smls.	33471				
					 		·····	
							······································	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERK SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4=	9-5/8	2111	200	Hallibruten	Used 200# Cal	cium shloride
7-7/8"	5-1/2	3347'	350	Halliburton		

			PLUGS AND A	DAPTERS		
leaving	plug-Material		Length		Denth S	ot
dapters-	-Material		Size			· · · · · · · · · · · · · · · · · · ·
· :		RECORD OF SH	OOTING OR C	HEMICAL T	REATMENT	
~~~~		EXPLOSIVE OR	-			
SIZE	SHELL USED	CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4*	Plain	Solidified	110 qts.	6-3-41	3425' to	34881
		Glycerin		· · · · · · · · · · · · · · · · · · ·	3470'	7
			Planat 70			
suits of	snooting or ch	emical treatment	Flowed 70	Darrels	011.	
<del></del>						
ulsion; gas well	tial Prod ction of the first % , cu, ft. per 24 ]	water; and		t. Gravity, H ons gasoline p	Re	% was oil;%
			EMPLOYE	ES		
······			, Driller			D-111
·			Driller			
						, Driller
			ON RECORD O			
hereby sv	wear or affirm t	hat the information g	iven herewith i	a a complete		rd of the well and all
rk done	on it so far as	can be determined fro	m available ree	orda	and correct reco	rd of the well and all
				oras.		
scribed	and awown to be	efore me this	<b>י</b>	5-1 C		
	which sword to be	store me this	<u> </u>	Tulsa, C	ALADORA	July 11, 1941
of	CI D.			Place		
1	_ ulu		10 () 1 22	Place	$(\chi)$	Date O
	fully		19 <u>4</u> 4Na	ame/	$\Delta D$	Date
U	July	110		ame/	eneral Sup	Date Orintendent
	July M	Notary Public	2 Po	ame/ osition		orintendent
Commiss	sion expires	110	2 Po	ame	Gulf Oil Company or Ope	erintendent Gerporation

Мy	Commission	expires_/	//	Ú	2

Position	Genera:	<b>L Su</b> j	perint	tend	ont
Representing_	Gulf	011	Corpo	orat:	lon
	Compa	uy or Op	Derator		
tadress	alsa, Ol	rlahe		Box	661

## FORMATION RECORD

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FROM	то т	HICKNESS	FORMATION RECORD	
P. B. To	180 ¹ 220 620 870 1025 1069 1267 1310 1615 1660 1885 1912 1940 1973 2143 2155 2324	INFEBT	Surface sand Red bed Red shale & shells Red shale & shells Shale & anhydrite Anhydrite Salt & anhydrite Anhydrite Salt & anhydrite Salt & anhydrite Salt & anhydrite Salt & anhydrite Salt & anhydrite Salt & anhydrite Salt & anhydrite Anhydrite & salt Anhydrite & salt Anhydrite & salt Anhydrite & salt Anhydrite & lime Anhydrite & lime Anhydrite Lime & anhydrite Lime & anhydrite Lime & anhydrite Lime & anhydrite Salt Shale Broken lime Broken lime Hard lime Sandy lime - Show oil Gray lime Shale Sandy lime Lime & shale Lime & shale Soft pink lime Hard gray lime Hard sray lime Hard sray lime Hard sray lime Hard sand Broken lime Hard sand Broken lime Hard sand Broken lime	
			FORMATION TPE Anhydrite Salt Base Yates Enight Penrose Pay Total depth Plugged back from	1000' 2360' 2580' 3250' 3355' 3425' 3500' 3696'