

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994

District II
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Instruction on back
Submit to Appropriate District Office
5 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address ARCH PETROLEUM INC. THIS WELL HAS BEEN PLACED IN THE POOL 10 DESTA DRIVE, STE. 2088 MIDLAND TX 79705 NOTIFY THIS OFFICE		² OGRID Number 000962	
⁴ API Number 30 - 025-11084		³ Reason for Filing Code RC	
⁵ Pool Name Wildcat FOWLER ABO		⁶ Pool Code -96455 96574	
⁷ Property Code 014925		⁸ Property Name S. J. CARR	
		⁹ Well Number 5	

II. ¹⁰ Surface Location

¹⁰ Ul or Lot. No. N	¹⁰ Section 10	¹⁰ Township 24S	¹⁰ Range 37E	¹⁰ Lot Idn.	¹⁰ Feet from the 555	¹⁰ North/South Line SOUTH	¹⁰ Feet from the 2085	¹⁰ East/West Line WEST	¹⁰ County LEA
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¹¹ Bottom Hole Location

¹¹ Ul or Lot. No.	¹¹ Section	¹¹ Township	¹¹ Range	¹¹ Lot Idn.	¹¹ Feet from the	¹¹ North/South Line	¹¹ Feet from the	¹¹ East/West Line	¹¹ County
¹² Lse Code P	¹³ Producing Code P	¹³ Method	¹⁴ Gas Date 4/26/96	¹⁴ Connection	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022628	Texas New Mexico Pipeline P. O. Box 2528, Hobbs, NM 88240	718110	O	
020809	Sid Richardson Carbon 201 Main St., Ste. 2300, Ft. Worth TX 76102	718130	G	

IV. Produced Water

²³ POD 718150	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 03/13/96	²⁶ Ready Date 4/1/96	²⁷ TD 10,570'	²⁸ PBD 6690'	²⁹ Perforations 6544'-6574'
³⁰ Hole Size 17 1/4"	³¹ Casing & Tubing Size 13 3/8"	³² Depth Set 314'	³³ Sacks Cement 315 sx, circ.	
12 1/4"	9 5/8"	3799'	3390 sx, TOC @ 1210' by TS	
8 3/4"	7"	10,569'	845 s, TOC @ 4877' by TS	
	2 7/8"	6,359'		

VI. Well Test Data

³⁴ Date New Oil 4/1/96	³⁵ Gas Delivery Date 4/26/96	³⁶ Test Date 4/12/96	³⁷ Test Length 24 HRS.	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil 5	⁴² Water 5	⁴³ Gas 10	⁴⁴ AOF	⁴⁵ Test Method P

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Bobbie Brooks*

Printed Name:
BOBBIE BROOKS

Title:
PRODUCTION ANALYST

Date:
5/29/96

Phone:
915-685-1961

OIL CONSERVATION DIVISION
Approved by: ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title:
Approved Date:
JUN 21 1996

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX Labeled "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT	Ad	22.	The ULSTR location of this POD if it is different from the well completion location and a short description of the POD	(Example: "Battery A", "Jones CPD", etc.)	23.	The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.	24.	The ULSTR location of this POD is it is different from the well completion location and a short description of the POD (Example: "Battery a Water Tank", "Jones CPD Water Tank", etc.)	25.	MO/DAYR drilling commenced.	26.	MO/DAYR this completion was ready to produce.	27.	Total vertical depth of the well.	28.	Plugback vertical depth.	29.	Top and bottom perforation in this completion or casing shoe and TD if openhole.	30.	Inside diameter of the well bore.	31.	Outside diameter of the casing and tubing.	32.	Depth of casing and tubing. If a casing liner show top and bottom.	33.	Number of sacks of cement used per casing string.	The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.			34.	MO/DAYR that new oil was first produced.	35.	MO/DAYR that gas was first produced into a pipeline.	36.	MO/DAYR t																											
1. Operator's name and address.			2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.			3. Reason for filling code from the following table: NW New Well RC Recompletion CH Change of Operator AO Add oil/condensate transporter CO Change oil/condensate transporter AG Add gas transporter CG Change gas transporter RT Request for test allowable (include volume requested)			If for any other reason write that reason in this box.			4. The API number of this well.			5. The name of the pool for this completion.			6. The pool code for this pool.			7. The property code for this completion.			8. The property name (well name) for this completion.			9. The well number for this completion.			10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or Lot No" box. Otherwise use the OCD unit letter.			11. The bottom hole location of this completion.			12. Lease code from the following table: F Federal S State P Fee J Jicarilla N Navajo U Ute Mountain Ute I Other Indian Tribe			13. The producing method code from the following table: F Flowing P Pumping or other artificial lift MO/DAYR that this completion was first connected to a gas transporter.			15. The permit number from the District approved C-129 for this completion.			16. MO/DAYR of the C-129 approval for this completion.			17. MO/DAYR of the expiration of C-129 approval for this completion.			18. The gas or oil transporter's OGRID number.			19. Name and address of the transporter of the product.			20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.			21. Product code from the following table: O Oil G Gas		