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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator <b>GULF OIL CORPORATION</b></p> <p>3. Address of Operator <b>P. O. Box 670, Hobbs, New Mexico 88240</b></p> <p>4. Location of Well UNIT LETTER <b>N</b> <b>555</b> FEET FROM THE <b>South</b> LINE AND <b>2085</b> FEET FROM THE <b>West</b> LINE, SECTION <b>10</b> TOWNSHIP <b>24-S</b> RANGE <b>37-E</b> N.M.P.M.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name <b>S. J. Carr</b></p> <p>9. Well No. <b>5</b></p> <p>10. Field and Pool, or Wildcat <b>Fowler Upper Yeso</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3252' GL</b></p>		<p>12. County <b>Lea</b></p>

15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input checked="" type="checkbox"/> <b>Acidized Existing Perfs; Perforate Additional Intervals; Acidized &amp; Frac Treated</b></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5790' PB

10-11-78: Pulled producing equipment. Ran treating equipment. Tested casing to 400# and tubing to 6000#; held o.k. 10-12-78: Acidized existing Fowler Upper Yeso perforations 5270' - 5649' (88 holes) with 5000 gallons 15% NE inhibited iron-stabilized HCl acid with 1250 gals gelled 8.6# water pad, dropping total of (130) 7/8" RCNB sealers with 1000# total ungraded rock salt to divert. Flushed w/32 bbls 8.6# gel. ISIP, 1300#. AIP, 1600#. AIR, 6.7 BPM. Swabbed well. 10-16-78: Perforated new Fowler Upper Yeso intervals 5185-87', 5209-11' & 5226-28' (12 holes) with (2) 1/2" JHPF. 10-17-78: Acidized each set of new perfs 5185' - 5228' with 250 gals 15% NEFE acid. Swabbed back all load. 10-18-78: Frac treated new perfs 5185' - 5228' in 3 stages w/total of 26,000 gals gelled 8.6# water & 36,000# 20/40 sand, dropping total of (9) 7/8" RCNB sealers between stages to divert. Flushed w/35 bbls 8.6# water. ISIP, 1200#. AIR 16 BPM. Pulled treating equipment. 10-19-78: Ran 6" bit & (2) 4-3/4" drill collars. CO to 5790'. Swabbed well. Returned well to production, 10-21-78. Test well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. P. Sikes, Jr. TITLE Area Engineer DATE 11-07-78

APPROVED BY Jerry Sexton TITLE Dist. Supv. DATE NOV 13 1978

CONDITIONS OF APPROVAL