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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>5. State Oil & Gas Lease No.</p>		
<p>7. Unit Agreement Name</p>		
<p>8. Farm or Lease Name S. J. Carr</p>		
<p>9. Well No. 5</p>		
<p>10. Field and Pool, or Wildcat Fowler Upper Yeso</p>		
<p>11. Elevation (Show whether DF, RT, GR, etc.) 3252' GL</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <u>Acidize Existing Perfs; Perf Add'l Intervals, Acidize & Fracture Treat</u> <input checked="" type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5790' PB

Pull producing equipment. Run treating equipment to approximately 5220'. Test tubing to 6000 psi. Acidize existing Fowler Upper Yeso perfs 5270' - 5649' with 5000 gallons of 15% NE inhibited iron-stabilized HCl acid in conjunction with 1250 gallons of gelled 8.6# pad with (130) 7/8" RCNB sealers as required. Swab. Pull packer. Run & set RBP @ 5250'. Spot 15% acid from 5235' - 5100'. Pull tubing. Perf from top down with (2) 1/2" JHPF new Fowler Upper Yeso intervals 5185-87', 5209-11' & 5226-28'. Run treating packer. Test tubing. Retrieve bridge plug. Straddle & acidize each set of new perfs 5185' - 5228' with 250 gallons of 15% NE HCl acid from top down. Swab back all load. Frac new perfs with approximately 24,000 gallons of frac pad with 1# - 3# 20/40 SPG. Clean out, if necessary. Swab & test well. Place well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Glyn Stone</u>	TITLE <u>Acting Area Engineer</u>	DATE <u>07-26-78</u>
APPROVED BY <u>Jerry Ganten</u>	TITLE <u>SUPERVISOR DISTRICT I</u>	DATE <u>JUL 27 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUL 26 1978

OIL CONSERVATION COMM.
HOBBS, N. M.