

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name S. J. Carr
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER <u>N</u> <u>555</u> FEET FROM THE <u>South</u> LINE AND <u>2085</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>24-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Fowler Upper Yest
15. Elevation (Show whether DF, RT, GR, etc.) 3252' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Perforated and frac treated

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5790' PB.

Pulled rods, pump and tubing. Perforated 7" casing with 4, 1/2" JHFF at 5270-72', 5318-20', 5338-40' and 5366-68'. Frac treated new perforations with 4000 gallons of gel water and 24,000 gallons of gel water containing 1-1/2# SPG and 3000 gallons of 15% NE acid. Flushed with 75 barrels of gel water. Maximum pressure 3600#, minimum 2700#. ISIP 1100#, after 10 minutes 900#. AIR 22.6 bpm. Ran 2-7/8" tubing and set at 5637'. Swabbed and cleaned up. Ran rods and pump and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. F. KALTEYER

SIGNED

TITLE Area Petroleum Engineer

DATE July 21, 1971

APPROVED BY

OIL & GAS INSPECTOR

TITLE

DATE

JUL 22 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 31 1971

OIL CONSERVATION COMM.
HOBBS, N. M.