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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name S. J. Carr
3. Address of Operator Box 670, Hobbs, N.M. 88240	9. Well No. 5
4. Location of Well UNIT LETTER N 555 FEET FROM THE south LINE AND 2085 FEET FROM THE west LINE, SECTION 10 TOWNSHIP 24S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Fowler Upper Yezo
15. Elevation (Show whether DF, RT, GR, etc.) 3252' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate additional zone & frac treat

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10,570' TD. 5790' PB.

Pull out of hole, check for fill. Run BP and set at 5390'. Test with 1500#. Perforate 7" casing 5270-72', 5318-20', 5338-40' and 5366-68' with 4, 1/2" JHPF. Run frac tubing to 4900'. Frac treat new perforations with 28,000 gallons gelled brine water and 36,000# sand. Recover BP, install producing equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. D. BORLAND

SIGNED **C. D. BORLAND** TITLE **Area Production Manager**

DATE **7-7-71**

APPROVED BY **[Signature]**
CONDITIONS OF APPROVAL, IF ANY:

TITLE **SUPERVISOR DISTRICT I**

DATE **JUL 8 1971**

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JUL 7 1971

OIL CONSERVATION COMM.
HOBBS, N. M.