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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND OFFICE O. C. C.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
OFFICE O. C. C.
FEB 6 7 45 AM '67

JAN 31 11 45 AM '67

I. Operator
Gulf Oil Corporation
Address
P. O. Box 980, Kermit, Texas 79745
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

UNDESIGNATED

II. DESCRIPTION OF WELL AND LEASE

Lease Name S. J. Carr	Well No. 5	Pool Name, Including Formation Fowler-Upper Yeso R-3987 Fowler Minebry R-3218	Kind of Lease State, Federal or Fee Fee
Location Unit Letter N ; 555 Feet From The South Line and 2085 Feet From The West Line of Section 10 , Township 24S Range 37E , NMPM, Loa County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1394, Jal, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 10	Twp. 25S	Rge. 37E	Is gas actually connected? Yes	When 1-19-67

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back <input checked="" type="checkbox"/>	Same Res'v.	Diff. Res'v. <input checked="" type="checkbox"/>
Date Spudded 11-17-52	Date Compl. Ready to Prod. 1-28-67		Total Depth 10,570'		P.B.T.D. 5,790'			
Pool Fowler	Name of Producing Formation Minebry		Top Oil xxx Pay 5439		Tubing Depth			
Perforations 5647-49', 5596-98', 5559-61', 5529-31', 5503-05', 5468-70' & 5439-41'					Depth Casing Shoe 10,569'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/4"	13 3/8		314'		315			
12 1/4"	9 5/8		3799'		3390			
8 3/4"	7		10,569'		845			
	2 7/8		5,390'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-19-67	Date of Test 1-28-67	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 20	Casing Pressure 20	Choke Size 2"
Actual Prod. During Test 50	Oil-Bbls. 46	Water-Bbls. 4	Gas-MCF 78.6

Please make allowable effective 1-19-67.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief

E. E. Zeller
(Signature)

Area Engineer

(Title)

1-30-67

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.