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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 31 11 45 AM '67

Form C-103
Supersedes Old
110-103 and C-103 E.O.C.C.
Effective 1-1-65

FEB 6 7 41 AM '67

State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name S. J. Carr
3. Address of Operator P. O. Box 980, Kermit, Texas 79745	9. Well No. 5
4. Location of Well UNIT LETTER N , 555 FEET FROM THE South LINE AND 2085 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 24S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Fowler Ellenburger & Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3,252'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> P & A Ellenburger & Recompletion in Blinebry. Install pumping equipment.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran Baker cast iron bridge plugs set at 10,250' & 5,800', dumped two sacks cement on top of each plug with dump bailer, Ellenburger plug and abandoned, plug back depth 5,790'. Ran Gamma Ray Collar Log. Perforated w/four 1/2" JHPF 5647-49', 5596-98', 5559-61', 5529-31', 5503-05', 5468-70' & 5439-41'. Ran rubbing and spotted 500 gals of 15% NE acid. Started frac @ 2000 psi @ 25BPM. Balled out on 1st stage. Flushed annulus. Ran Baker retrievable BP & full bore cementer, straddled each set of perf. & acidized w/250 gal, (Total 1750 gal. 15%). Fraced down casing w/27,000 gals. gelled brine water and 42,000# 10-20 mesh sand in three stages, treating pressure 1900# min, 2300# max. IR 37.1 BPM. Installed pumping equipment.

On OCC potential test, pumped 46 BO, 4 BW in 24 hours. End 10:00 A.M. 1-28-67, on 9 X 120 SPM thru 2 7/8" tbg. GV 78.6 MCF, GOR 1709.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. E. Fidler TITLE Area Engineer DATE 1-30-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: